

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36246
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LRE Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Suite 4600 Houston, Tx 77002		7. Lease Name or Unit Agreement Name AID 24 STATE
4. Well Location Unit Letter <u>P</u> <u>530</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674' GL		9. OGRID Number 281994
		10. Pool name or Wildcat Empire; Glorieta-Yeso (96210)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Flaring Gas ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting permission to flare gas due to Frontier's inability to take gas.

Estimated Volume - 720 MCFPD

Estimated Time - 60 Days

Verbal approval has been given by Randy Dade with OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Supervisor

DATE 2-1-13

Type or print name Michael Barrett

E-mail address: mbarrett@limerockresources.com

PHONE: 575-623-8424

For State Use Only

APPROVED BY:



TITLE Dist. Supervisor

DATE 2/6/13

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant LRE Operating, LLC,  
whose address is 1111 Bagby Street Suite 4600 Houston, TX 77002,  
hereby requests an exception to Rule 19.15.18.12 for 60 days or until  
                    , Yr           , for the following described tank battery (or LACT):  
Name of Lease AID 24 State #5 Name of Pool Empire; Glorieta-Yeso  
Location of Battery: Unit Letter P Section 24 Township 17S Range 28E  
Number of wells producing into battery 10
- B. Based upon oil production of N/A barrels per day, the estimated \* volume  
of gas to be flared is 720 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:  
Frontier Field Services
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons:  
Requesting to flare due to Frontier's inability to take gas.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Michael Barrett

Printed Name

& Title Michael Barrett / Production Supervisor

E-mail Address mbarrett@limerockresources.com

Date 2/1/13 Telephone No. 575-623-8424

**OIL CONSERVATION DIVISION**

Approved Until April 30 - 2013

By [Signature]

Title Dist. B Supervisor

Date 2/6/13

\* Gas-Oil ratio test may be required to verify estimated gas volume.