Office	State of New Me	exico	Form C-103
<u>District 1</u> – (575) 393-6161 En	ergy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION	DIVISION	30-015-39454
<u>District 111</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 ¹	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease No.
87505	ID DEDODER ON WELL O		
(DO NOT USE THIS FORM FOR PROPOSALS TO	ID REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, 'USE "APPLICATION F			Stirling 6 M
PROPOSALS.)			8. Well Number 2
1. Type of Well: Oil Well Gas We	llOther		
2. Name of Operator	and II A I D		9. OGRID Number 277558
Lime Rock Reso 3. Address of Operator	urces II-A, L.P		10. Pool name or Wildcat
1111 Bagby Street Suite 4600 Houston, Tx 77002			Red Lake; Glorieta-Yeso
4. Well Location			
Unit Letter M : 660	feet from the South	line and 3	30 feet from the West line
Section 6 Township 18S Range 27E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' GL			
The state of the s	3500 GE		and the second s
12 Charle Ampron	riota Roy to Indicata N	latura of Nation	, Report or Other Data
12. Check Appropr	hate box to indicate N	lature of Notice	, Report or Other Data
NOTICE OF INTENT	ION TO:	l SUF	BSEQUENT REPORT OF:
	AND ABANDON 🔲	REMEDIAL WOI	
:	IGE PLANS	i .	RILLING OPNS. P AND A
•	IPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
in as it			
OTHER: Flaring Gas		OTHER:	
			nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion	on.		
) }			
Requesting to flare gas due DCP Artesia Plan	nt keeping the Acid Gas Co	ompressor under m	aximum operating volume.
Estimated Volume – 30 MCFPD			
Estimated Time – 90 Days		•	•
Verbal approval has been given by Randy Da	ade with OCD on 2/4/13.		•
		•	
; <u></u>			
Spud Date:	Rig Release D	ate	1.
opud Date.			
			•
I hereby certify that the information above is	true and complete to the h	est of my knowled	lge and helief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A = A = A = A		•	
SIGNATURE Musike 15	TITLE_Prod	luction Supervisor	DATE02/04/2013
	•	,	
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424			
For State Use Only			
APPROVED BY:	TITI D	57 H,)	JPCV/SM DATE 2/6/13
Conditions of Approval (if any):			
Conditions of ripproval (it ally).			′

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. Applicant Lime Rock Resources II-A, L.P. whose address is 1111 Bagby Street Suite 4600 Houston, TX 77002 hereby requests an exception to Rule 19.15.18.12 for 90 Yr_____, for the following described tank battery (or LACT): Name of Lease Stirling 6M #2 Name of Pool Empire; Glorieta-Yeso Location of Battery: Unit Letter M Section 6 Township 18S Range 27E Number of wells producing into battery West Red Lake Battery – 34 Wells Based upon oil production of N/A barrels per day, the estimated * volume B. of gas to be flared is 30 MCF; Value N/A per day. C. Name and location of nearest gas gathering facility: DCP Midstream D. Distance N/A Estimated cost of connection N/A This exception is requested for the following reasons: E. Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum operating volume. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the first of my knowledge and belief. Signature Printed Name & Title Michael Barrett / Production Supervisor E-mail Address mbarrett@limerockresources.com

Date 02/04/2013

Telephone No. 575-623-8424

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.