Submit 1 Copy To Appropriate District Office					Form C-103		
District I - (575) 393-6161	Energy, Mir	Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-40593				
811 S. First St., Artesia, NM 88210		SERVATION I	5. Indicate T				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Franc		STAT	E 🛛 FEE 🗖		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sa	nta Fe, NM 875	6. State Oil &	k Gas Lease No.			
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	7. Lease Name or Unit Agreement Name WLH G4S						
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					ber 56		
2. Name of Operator EnerVest Operating, LLC					9. OGRID Number 143199		
 Address of Operator 1001 Fannin Street, Suite 800) Houston TX 7700	. 2		10. Pool nam	e or Wildcat Queen-Grayburg-San Andres		
4. Well Location		·····	· · · · · · · · · · · · · · · · · · ·				
		m theSouth	line and49	-	et from the		
Section 1	Township 189			NMPM	County Eddy		
	TI. Elevation (Sh	ow whether DR, I	(KB, RT, GR, etc.,				
12. Check	Appropriate Box	to Indicate Na	ture of Notice,	Report or Ot	her Data		
NOTICE OF I	NTENTION TO:	1	SUB	SEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK			REMEDIAL WOR				
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PANDA		
PULL OR ALTER CASING				ГЈОВ 🗌]		
OTHER:			OTHER: Well Con	npletion	\boxtimes		
		Clearly state all pe	rtinent details, and	d give pertinent	dates, including estimated date		
of starting any proposed w proposed completion or re		0.15.7.14 NMAC.	For Multiple Cor	npletions: Atta	ch wellbore diagram of		
proposed completion of re	completion.						
12/21/12 MIRU, pressure							
				der to work, wa	uited on hose but still would not		
	sure on well 45 mins-			uunfaas DU and	monformate at 27012 to 27212		
12/28/12 Flowback well,					perforate at 2701' to 2721'		
12/29/12 TOH w/tbg, wir			, in the just and geni	6			
					csg to 500 psi -held good, on		
tbg, tested line 5 $1/3 - 1/5/13$ Swab well	000 psi –ok, acidize	w/5000 gals 15%	HCL, w/clay stay	& 120 balls			
1/6/13 Swab well, set p	acker @ 2642.5			:			
		g & packer. RIH	w/ 2 7/8" 6.5# J-5	5 tbg, set @ 2,6	85'. RDMO, release rig.		
1/11/13 RIH w/rod string	g, space out rods, alig	gn pumping unit, s	start pumping unit	. Put well on pro	oduction. Flow to tank.		
				Í	RECEIVED		
Snud Data: 10/25/2012			. 1/10/13		FEB 06 2013		
Spud Date: 10/23/2012		Rig Release Date	:				
				L	NMOCD ARTESIA		
hereby certify that the information $\mathcal{N} = \mathcal{V}$	above is true and co	mplete to the best	of my knowledge	e and belief.	. .		
	OR PAMELA FR				DATE2/5/2013		
Гуре or print namePamela Fry		E-mail address:	pfry@enerves	st.net	PHONE:713-495-1563		
For State Use Only	la	Ţ.			1 (m		
APPROVED BY:	K	TITLE Desr	K Jupen	JISUL.	DATE 2/6/13 4		

APPROVED BY: Conditions of Approval (if any):

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