

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
FEB 5 2013
NMOCD ARTESIA

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1303938125

OPERATOR Initial Report Final Report

Name of Company	COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	McIntyre DK Federal #4	Facility Type	Flowline

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-20661
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	17	17S	30E					Eddy

Latitude 32 49.792 Longitude 103 59.651

NATURE OF RELEASE

Type of Release	Oil and Produced water	Volume of Release	5bbls Oil 15bbls Produced water	Volume Recovered	5bbls Oil 10bbls Produced water
Source of Release	Flowline from McIntyre DK Federal #4 well	Date and Hour of Occurrence	01/23/2013	Date and Hour of Discovery	01/23/2013 7:30a.m.

Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?
By Whom?		Date and Hour
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A steel flowline partially corroded which allowed the release of produced fluid. The steel flowline is being replaced with new poly flowline to prevent reoccurrence.

Describe Area Affected and Cleanup Action Taken.*
Initially 20bbls of produced fluid were released from the steel flowline and we were able to recover 15bbls with a vacuum truck. The release was contained in a 40' x 40' area east of the Northwest Central Tank Battery location. All free fluids have been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	Signed By
Title:	Senior Environmental Coordinator	Approval Date:	FEB 08 2013
E-mail Address:	jrusso@concho.com	Expiration Date:	
Date:	02/05/2013	Phone:	432-212-2399

Conditions of Approval: Attached

* Attach Additional Sheets If Necessary

Remediation per OCD Rule & Guidelines. **SUBMIT REMEDIATION PROPOSAL NO LATER THAN: March 8, 2013**

2RP-1547