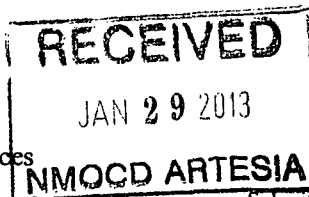


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company COG OPERATING LLC 229/137 Contact Pat Ellis  
Address 600 West Illinois Avenue, Midland, TX 79701 Telephone No. 432-230-0077  
Facility Name Willow A State #3 Facility Type 3" Poly water line

Surface Owner State Mineral Owner Lease No. (API#) 30-015-33371

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	3	25S	28E					Eddy

Latitude 32 09.840 Longitude 104 04.319

NATURE OF RELEASE

Type of Release Produced water w/ skim oil	Volume of Release 75bbls	Volume Recovered 0bbls
Source of Release 3" poly water line	Date and Hour of Occurrence 01/16/2013	Date and Hour of Discovery 01/16/2013 3:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-OCD	
By Whom? Michelle Mullins	Date and Hour 01/17/2013 3:49 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

3" poly water line was cracked during cold weather conditions and constantly being driven over by power line crews in large trucks. The line has been repaired and returned to service.

Describe Area Affected and Cleanup Action Taken.\*

Initially an estimated 75bbls were released from the cracked flowline and we were unable to recover released fluid due to location of the release. The spill area is located on ROW adjacent to where the line was located and along nearby fence line roughly 30' x 10'. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor:	
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: jrusso@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01/29/2013 Phone: 432-212-2399	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:		

\* Attach Additional Sheets If Necessary

March 7th 2013

2RP-1541