	District I 1625 N. French District II			t			ate of New Mexico nerals & Natural Resources					Form C-104 . Revised Feb. 26, 2007		
	District III	000 Rio Brazos Rd., Aztec, NM 87410						Conservation Division Submit t South St. Francis Dr.					ropriate District Offic 5 Copie	
ł.	1220 S. St. Fran	cis Dr., Sai						A 87505					AMENDED REPOR	
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	⁴ API Number 30 015 7		° Po	ool Name		SI	WD; Dela	ware		`	° Pool	l Code	96100	
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2	390	39028				Sar	San Lorenzo SWD							
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	¹² Lse Code		cing Method	¹⁴ Gas C	Connection	¹⁵ C-	129 Perm	it Number 16	L C-129 Eff	ective E	Date	¹⁷ C-1	29 Expiration Date	
	Р		Code SWD		Date NA								-	
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complete to the best of my Signature	\cdot	Approved by: C. Shapard					
Printed name: Jackie Lathan		Title: Dist 11 Beologist					
Title: Hobbs Regulatory		Approval Date: 2/8/13-					
E-mail Address: jlathan@mewbourne.com							
Date: 02/07/13	Phone: 575-393-5905						