

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24804
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B - 8146
7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit <i>TRACT 6</i>
8. Well Number #004X
9. OGRID Number 291993
10. Pool name or Wildcat Square Lake; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3750 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BOAZ ENERGY, LLC

3. Address of Operator
PO BOX 50595, MIDLAND, TEXAS 79710

4. Well Location
 Unit Letter K : 1310 feet from the SOUTH line and 2630 feet from the WEST line
 Section 2 Township 17S Range 30E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2935 to 3000 and 3020 to 3060; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.
 Boaz Energy also intends to re-perforate the San-Andres from 3180 to 3195; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joel Hale* TITLE: Operations Engineer DATE: 6-Feb-2013
 Type or print name: Joel Hale E-mail address: JHale@Boazenergy.com PHONE: 492-253-7074
For State Use Only

APPROVED BY: *T. Shepard* TITLE: Podlogist DATE: 2/11/2013
 Conditions of Approval (if any):

Date: 1/15/09

Lease : BURNHAM GRAYBURG SAN ANDRES UNIT

County: EDDY

Well Number: 6-4

Sec: 2 API #: 30-015-24804

Well Location: 1310' FSL & 2630' FWL

TwN : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 5/30/84

Depth set : 482 Sx of Cement : 500 TOC : _____

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 5/30/84

Depth set : 3250 Sx of Cement : 950 TOC : _____

Perforations : 2928-34; 2947; 2962-66;

3034-38;

3176-78; 3183-86;

Total # of Holes : 23 Hole Size: 7-7/8"

Initial Stimulation: _____

Date: _____

Subsequent Stimulation: _____

Date: _____

Initial Potential : _____

BOPD: _____ MCFPD: _____ BWPD: _____

Date: _____ Method: _____

Total Depth : TD. 3250' PBTD 3244'

Elevations: _____

GL 3749.6 KB _____ DF _____

Lease :
Well Number:
Well Location:

BURNHAM GRAYBURG SAN ANDRES UNIT
6-4
1310' FSL & 2630' FWL

Date: 2/7/2013
County: EDDY
Sec: 2 API #: 30-015-24804
Twn : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 5/30/84
Depth set : 482 Sx of Cement : 500 TOC : _____

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 5/30/84
Depth set : 3250 Sx of Cement : 950 TOC : _____

Proposed Perforations : 2928-36; 2946-2949; 2961-66; (4SPFx.41")
3034-38; (4SPFx.41")
3176-79; 3183-86; (4SPFx.41")

Proposed Total # of Holes : 104 Hole Size: Cased

Initial Stimulation: (2928-3038) 1100 gals 15%, 25000 gals gel, 5500# 20/40, 20000# 10/20
Date: 5/25/84 (3176-3186) 1000 gals 15%, 12000 gals gel, 5500# 20/40, 9500# 10/20

Subsequent Stimulation: _____
Date: _____

Initial Potential :
BOPD: 31 MCFPD: 8 BWPD: 115
Date: 6/8/1984 Method: Pumping

Total Depth : TD. 3250' PBTD 3244'

Elevations: GL 3749.6 KB DF

waterflow @2824' @30bph
well test 8/22/11 - 1.34oil/8water; 8/23/11 - 1.34oil/7.4water; 8/24/11 - 1.34oil/6.0water

