

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39790
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beryl 33 Federal
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970	
4. Well Location Unit Letter M: 50' feet from the South line and 400 feet from the West line Section 33 Township 19S Range R29E NMPM Eddy, County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flaring Gas



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Beryl 33 Federal Com 1H as per the attached C-129 application. Curtailment/waiting on DCP to have gas line in place. DCP now has ROW from BLM and is in the process of laying the line in order to take gas.

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Associate DATE: 12/11/12

Type or print name: Erin Workman

E-mail address: Erin.workman@dmn.com

PHONE: 405-552-7970

For State Use Only

APPROVED BY: RL Wade
Conditions of Approval (if any):

TITLE: Dist # Supervisor

DATE: 2/12/13

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Form C-129
Revised August 1, 2011

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NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP
whose address is 333 W. Sheridan Ave. OKC, OK 73102
hereby requests an exception to Rule 19.15.18.12 for 60 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease NM 90807 Name of Pool Bone Spring, NW
Location of Battery: Unit Letter M Section 33 Township 19S Range 29E
Number of wells producing into battery 2 wells into Beryl 33 Federal 1H Tank Battery
B. Based upon oil production of 600 barrels per day, the estimated * volume
of gas to be flared is 45000(ttl. est. will be meterec) MCF; Value 1500 MCF per day.
C. Name and location of nearest gas gathering facility:
DCP Magnum Booster
D. Distance 5200' to tie in point Estimated cost of connection \$78,000
E. This exception is requested for the following reasons: Curtailment/waiting on DCP
to have gas line in place. DCP now has ROW from BLM and is in
the process of laying the line in order to take the gas.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Printed Name

& Title Erin Workman, Regulatory Compliance Assoc.

E-mail Address

Erin.workman@dvn.com

Date

12/11/12

Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until

April 30 - 2013

By

Title

Date

R. Wade

DIST. II Supervisor

Feb 12 / 2013

* Gas-Oil ratio test may be required to verify estimated gas volume.