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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 20 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PLUMBY - (FORM C-101) FOR OTHER PURPOSES.)

O. C. D.
ARTESIA OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Mobil Producing TX. & N.M. Inc. ✓

2. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 9S RANGE 28E NMPAC.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
K. S. Woolery 13

9. Well No.
3

10. Field and Pool, or Wildcat
Und. Twin Lakes-SA Assoc

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3962' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER ☐	

NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/82 MIRT, Verna Drlg Co Rig #5 spud in @ 8 pm 12/3/82, fin 12-1/4 hole @ 12:45 am 12/4/82, circ 1-1/2 hrs, POH.

12/04/82 ran 9 jts = 316' of 8-5/8 20# MU46 ST&C csg, Western Co cmt csg on btm @ 310 w/ 210x Class C + 2% CaCl2, PD @ 7 am 12/4/82, cmt circ 80x, WOC 8 hrs & cut off & NU BOP's, test BOP & csg to 1500 psi/ok.

12/09/82 TD @ 10 am 12/9/82, circ 2 hrs, POH, WO loggers 3 hrs due to weather, DA ran Micro LL 2832-2600, Dual LL 2830-310, Comp Den Comp N 2833-surf/8-1/4 hrs, GIH w/ bit & circ 1-1/4 hrs, now NDDP, TD = 2840'.

12/10/82 fin POH w/ bit, LD DP & cols, ran 70 jts 5-1/2 14# K55 ST&C 2845' Western Co cmt pipe on btm @ 2840, FC @ 2800 w/ 1050x Lt Wt cmt, 18% salt, 2% AFS, 100x Class C Neat, PD @ 12:30 pm 12/10/82, circ 350x cmt, set slips, cut 5-1/2 csg, rel Verna Drlg Co Rig #5 @ 5 pm 12/10/82, prep to MORT.

12/11-12/82 MORT, MIRU Monument WS Ut.

12/13/82 GIH w/4-3/4" bit, 5-1/2 CS & 2-3/8 Tbg & tag btm @ 2793 = PBTD, test csg to 1500 psi/15 min/held ok, displ csg w/ 2% KCl wtr, BJ spot 500 gal 20% HCl DI acid w/ scale inhib 2773-2273, POH, Pengo ran PDC log 2790-2400 & perf 5-1/2 csg in SA (SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 12/16/82

APPROVED BY For Record only TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

#17 Continued from front.

12/13/82 (cont) form w/1 JSPF @ 2716-2736; 2738-2742, total 26 holes, GIH w/ Baker 5-1/2 Model R pkr on 2-3/8 tbg & set @ 2103, BJ pump away spot acid & acidize SA perfs 2716-2742 w/3000 gals 20% HCl DI + 4 gal/1000 of scale inhib, BDTP 1800, TTO 2300-1910; AIR 4-1/2 BPM, ball out to 3000 psi, ISDTP 1630, 10 min SITP 1550, job compl @ 3 pm 12/13/82, POH w/ pkr, GIH w/ 2-3/8 BPMA to 2777, tbg perfs 2743-47, SN @ 2742, 93 jts 2-3/8 tbg.