		•		and the second of the second o						
Submit SaAppropria State Lease - 6 copies			State of New Mexico				Form C-105			
Lease - 5 copies	•	Energ	Energy, Minerals and Natural Resources				Revised June 10, 2003			
District I 1625 N. French Dr., i	Hobbs, NM 88240				ŀ	WELL API NO.				
District II 1301 W. Grand Aven	ue, Artesia, NM 88210		Oil Conservation		-	30-005-63691 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,			1220 South St. F	rancis Dr.		STAT			E 🗍	
District IV			Santa Fe, NM	87505	Ì	State Oil &				
	r., Santa Fe, NM 87505									
	OMPLETION	OR RECOM	IPLETION REPO	RT AND LOG					And the second s	
la. Type of Well:	GAS WELL	X DRY	OTHER	DHC-3475		7. Lease Name or Unit Agreement Name				
OIL WELL		A DRY	_ OTHER	DHC-3473		Willow Creek BFI State				
b. Type of Comp		EN [] BLUC	DIFF. X	PECEIVED						
	WORK DEEI OVER	EN PLUG BAC		RECEIVED	Ì					
2. Name of Operate				SEP 2 9 2005		8. Well No.				
Yates Petroleur 3. Address of Oper				bb-Antean		9. Pool name or Wildcat				
		. NM 88210	38210 (505) 748-1471			Pecos Slope				
4. Well Location		<u>,</u>			•					
I Init I atter	C · 660	Feet From The	North	Line and 108	n	Feet From	n The	West	Line	
Oint Letter		reet Hom The _	1401111	Line and150	<u> </u>	rect froi	11 THC	W CSL	Line	
Section	30	Township		Range 25E	/m=0	NMPM			aves County	
10. Date Spudded RC 9/6/05	12/22/04		e Compl. (Ready to Prod.) 9/21/05	39	24'G	k RKB, RT, GR, R 3941'KB	etc.)	14. Elev.	Casinghead	
15. Total Depth 5380'	16. Plug Ba 5335'	k T.D.	7. If Multiple Compl. How Zones? 2	w Many 18. Inte		Rotary Tools Pulling Unit	+	Cable	Γools	
	rval(s), of this compl	tion - Top, Botton						I Directional Si	urvey Made	
3638'-3916' A	bo					No				
21. Type Electric a None for Recor	nd Other Logs Run					22. Was Well No	Cored			
None for Recor	inpletion	23.	CA	ASING RECORD (Re	port al		ell)			
CASING SIZ	E WEIGH	T LB./FT.	DEPTH SET	HOLE SIZE	•	CEMENTING		D A	MOUNT PULLED	
			DEEED TO OBL	CINIAL COMBLI	PTTO	N.				
			REFER TO ORIO	JINAL COMPLI	LIIO	N				
-	_							_		
24.			LINER RECORD		25.			RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ		DEPTH		PACKER SET	
					12-	7/8"	3572	**	3572'	
26. Perforation r	ecord (interval, size,	and number)		27. ACID, SHO	T, FR	ACTURE, CEN	MENT, S	SOUEEZE	ETC.	
3638'-3646' (9	,	` '		DEPTH INTERVA		AMOUNT AND KIND MATERIAL USED				
	7) 3816'-3826	` /		3638'-3916'			Spotted 2500g 7-1/2% IC acid			
3718'-3726' (9 3770'-3780' (1				3638'-3916'	20/40 bro		156,000g 40Q CO2 foam and 316,000#			
3770'-3780' (11) 3900'-3916' (17) 20/40 brown PRODUCTION										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)					np)	Well Status (Prod. or			
9/22 Date of Test	Hours Tested	Choke Size	Flowing Prod'n For	Oil - Bbl	Gas	- MCF	Water -	Producin - Bbl.	Gas - Oil Ratio	
9/25/05	24 hrs	18/64"	Test Period	0	900		0		NA	
Flow Tubing Press.	Casing Pressure Packer	Calculated 24- Hour Rate		Gas – MCF		Water - Bbl.		-	API - (Corr.)	
570 psi			0	900	')	N.	A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Hatch										
30. List Attachments										
None	to that the informa	tion shown on h	oth sides of this form as	s true and complete	to the	hast of my know	iiladαa /	and baliat		
neredy certi	,,a. inc injoima	1		ac ana comprete	.o ine	vesi oj my kno	meuze l	mu venej		
Signature	Ina the		nted. <u>Tina Huerta</u>	Title Regulator	y Con	npliance Supe	rvisor	Date Se	ptember 27, 2005.	
	s tinah@ypcnm	<u>com</u>		- · · · · ·						
<u></u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn T. Kirtlan		T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Bone Springs	T.Todilto					
T. Drinkard	T. Penrose	T. Entrada					
T. Abo	T. Yeso	T. Wingate					
T. Wolfcamp	T. Spear	T. Chinle					
T. Wolfcamp B Zone	T. PreCambrian	T. Permian					
T. Cisco		T. Penn "A"					

			SANDS (OR GAS OR ZONES
No. 1, from	to	No. 3, from	tot	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	No. 4, from	toto	
	IMPORTA			
Include data on rate of water	er inflow and elevation to which	water rose in hole.		
		feet		
No. 2, from	toto	feet		
No. 3, from	to	feet		
				• • • • • • •

LITHOLOGY RECORD (Attach additional sheet if necessary)

			BIIIIOBOOT TEECOTED	`				· · · · · · · · · · · · · · · · · · ·
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
								·
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				- 1				