

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|--|---------------------|--|-----------------|---|----------------------|--|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. NM55929 99147 | | | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | | | | | 8. Lease Name and Well No. Chimayo 1 | | | |
| 3a. Phone No. (include area code) 405-552-7802 | | | | | | 9. API Well No. 30-015-29475 52 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface O 660' FSL & 1980' FEL At top prod. Interval reported below At total Depth O 660' FSL & 1980' FEL | | | | | | 10. Field and Pool, or Exploratory Wolfcamp | | | |
| | | | | | | 11. Sec. T., R., M., on Block and Survey or Area 8 25S 29E | | | |
| | | | | | | 12. County or Parish 13. State Eddy County New Mexico | | | |
| 14. Date Spudded 6/5/1997 | | 15. Date T.D. Reached 08/31/097 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DR, RKB, RT, GL)* 2974' | | | |
| 18. Total Depth: MD 14,050' TVD | | 19. Plug Back T.D.: MD 12,385' TVI | | 20. Depth Bridge Plug Set: MD TVI | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs previously submitted with initial completion. | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 26" | 20" | 94# | 0 | 657' | | 900 sx "C" + 153 sx neet | | 0 | |
| 17 1/2" | 13 3/8" | 72# | 0 | 2875' | | 2000 sx C + 450 sx C Neet | | 0 | |
| 12 1/4" | 9 5/8" | 53.5# | 0 | 10208' | | 375 sx Mod Super H | | | |
| 7 5/8" | Liner | | | 13097' | | 600 sx "C" | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 3/8" | 12,326 | 12,368 | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | | Top | Bottom | Perforation Record | | Size | No. Holes | Perf. Status | |
| Rustler Bluff, Atoka Sand | | 12450' | 12456' | 12450-12456' | | | 36 | RBP set @ 12,002' | |
| Wolfcamp | | 11643' | 11688' | 11643-11688' | | | 46 | Producing | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 12450-12456 | | 150 gals 7 1/2% NEFe acid + 300# of 20/30 bauxite. 37,087 gals Alco foam w/23,300 mesh interprop & 94 tons of CO2. | | | | | | | |
| 11645-11690 | | Acidize w/2000 gal of 15% HCL acid. | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 6/14/2005 | 5/18/2005 | 24 | → | 0 | 68 | 0.1 | - | | Flowing |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 24/64" | 0 | 0 | → | 0 | 68 | 0.1 | - | Producing | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 28 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

| Sold | | | | | |
|---|--------|--------|------------------------------|-----------------------------|-----------------|
| Summary of Porous Zones (Include Aquifers): | | | | 31. Formation (Log) Markers | |
| Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | |
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
| Lamar | 2880' | | | | |
| Bell Canyon | 2915' | | | | |
| Manzanita | 3943' | | | | |
| Brushy Canyon | 5395' | | | | |
| Bone Spring | 6670' | | | | |
| 1st Bone Spring Sand | 7590' | | | | |
| 2nd Bone Spring Sand | 8250' | | | | |
| 3rd Bone Spring Sand | 9000' | | | | |
| Wolfcamp | 9842' | | | | |
| Strawn | 12557' | | | | |
| Atoka | 12864' | | | | |
| Morrow | 13310' | | | | |

Additional remarks (include plugging procedure):

4/19/05-6/14/05:

MIRU PU. Set plug in pkr & test to 1000# - did not hold. Pulled out of seal assembly & POOH w/tbg. RU WL & perf Wolfcamp 11,643-11,688'. RIH w/RBP, pkr & tbg to liner top. Tagged up & couldn't work past liner top. POOH. RIH w/string mill to dress off liner top. POOH. RIH w/ RBP & pkr. Set RBP @ 12,002'. Test plug to 2000# - ok. Acidize Wolfcamp w/2000 gal 15% NEFe. Flowed back, open to tanks and flowing @ 300-500 psi on 24/64" choke. Turned to sales.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature]Date 9/18/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---------------------------------------|---|
| ¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code RC |
| ⁴ API Number 30-015-29475 | ⁵ Pool Name Wolfcamp | ⁴ Pool Code |
| ⁷ Property Code | ⁶ Property Name Chimayo | ⁸ Well Number 1 |

II. ¹⁰ Surface Location

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|-------------|
| | 8 | 2SS | 29E | | 660 | South | 1980 | East | Eddy County |

¹¹ Bottom Hole Location

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-----------------------------|--|----------|--|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| | | | | | | | | | |
| ¹² Lse Code F | ¹³ Producing Method Code F | | ¹⁴ Gas Connection Date 6/14/2005 | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ POD | ²¹ O/G | ²² POD ULSTR Location and Description |
|------------------------------------|---|-------------------|-------------------|---|
| 36785 | Duke Energy Field Services LP 3300 North A Street Bldg 7 Midland, Texas 79705 | | G | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|
| | |

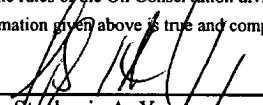
V. Well Completion Data

| ²⁵ Spud Date 6/5/1997 | ²⁶ Ready Date 6/14/2005 | ²⁷ TD 14,050' | ²⁸ PBTD 12,385' | ²⁹ Perforations 11,643-11,688 | ³⁰ DHC, DC, MC |
|-------------------------------------|---------------------------------------|------------------------------------|-------------------------------|---|----------------------------|
| ³¹ Hole Size | | ³² Casing & Tubing Size | | ³³ Depth Set | ³⁴ Sacks Cement |
| 26" | | 20" | | 657' | 900 sx "C" + 153 sx neet |
| 17 1/2" | | 13 3/8" | | 2875' | 2000 sx C + 450 sx C Neet |
| 12 1/4" | | 9 5/8" | | 10208' | 375 sx Mod Super H |
| 7 5/8" | | Liner | | 13097' | 600 sx "C" |

VI. Well Test Data

| ³⁵ Date New Oil 6/14/2005 | ³⁶ Gas Delivery Date 6/14/2005 | ³⁷ Test Date 5/18/2005 | ³⁸ Test Length 24 | ³⁹ Tbg. Pressure 0 | ⁴⁰ Csg. Pressure 0 |
|---|--|--------------------------------------|---------------------------------|----------------------------------|----------------------------------|
| ⁴¹ Choke Size 24/64" | ⁴² Oil 0 | ⁴³ Water 0.1 | ⁴⁴ Gas 68 | ⁴⁵ AOF | ⁴⁶ Test Method |

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Stephanie A. Ysavage
Title: Senior Engineering Technician
Date: 9/18/2005 Phone: (405) 552-7802

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date