

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia, NM 88210

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☒ Other SHUT IN

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 X4520**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
SHL **1599' FNL 1248' FWL Unit F Sec. 7 T22S R24E**  
BHL **2096' FSL 2042' FWL Unit K Sec. 7 T22S R24E**

5. Lease Serial No.  
**SHL & BHL: NM-NM81219**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Old Ranch Canyon 7 Federal 4**

9. API Well No.  
**30-015-31151**

10. Field and Pool, or Exploratory  
**Wildcat (Yeso)**

12. County or Parish 13. State  
**Eddy NM**

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10-12 to 10-31-2004 RU pulling unit. NU BOP. TOH with 2 7/8" tubing and submersible pump. Ran gauge ring to 7800'. Set 7" CIBP at 7800' (Upper Penn perms 7823-8304'). Pressure tested CIBP and casing to 1000 psi. Set 7" cement retainer at 3200'. Shot 8 squeeze holes 3250-3252'. Stung into retainer and press tested to 1000 psi. RU BJ Srvs. Pumped 155 sx 35/63/6 Pozmix C + 274 sx 60/40 Pozmix C. Pulled out of retainer and TOH with tubing. Ran bit and DCs. Pressure tested casing and retainer to 1000 psi. Drld retainer and cement to 3260'. Press tested squeeze to 1000 psi. RU Schlumberger. Ran CBL 3500-900' on 10-19-2004 which showed good bond.

Set 7" CIBP above squeeze perms at 3220'. TIH with 4" casing guns with 4 SPF. Perf'd Bone Springs at 3021-3032' and 3064-3084' with 124 holes (0.42" EHD). Ran Arrowset packer on 93 jts 2 7/8" 6.5# L-80 tubing; set packer at 2981'. Swabbed. RU BJ Srvs. Acidized Bone Springs perms 3021-3084' down tubing with 1500 gals 15% HCl + 125 BS; ATP 1800 psi and AIR 6.4 BPM; ISIP 995 psi. Swabbed back load then formation water. Shut in. Riggged down unit.

11-21-2004 to 11-30-2004 RU pulling unit. TP 50 psi. NU BOP. TOH with packer. RU Baker Atlas. Ran gauge ring to 3100'. Set 7" CIBP at 2990'. Press tested CIBP and casing to 1000 psi. Perf'd Yeso with 1 SPF at 2343', 2347', 2356', 2367', 2372', 2383', 2392', 2399', 2403' and 2406' with total 10 holes (0.40" EHD). TIH with 70 jts 2 7/8" 6.5# L-80 tubing and packer, set at 2246'. Swabbed. RU BJ Srvs. Acidized Yeso perms 2343-2406' down tubing with 1500 gals 15% HCl + 30 BS; ATP 2300 psi and AIR 5.3 BPM; ISIP 1051 psi. Swabbed back load then formation water. TOH with packer. TIH with 70 jts 2 7/8" 6.5# L-80 tubing, SN set at 2241'. NU wellhead. Shut in for evaluation. Riggged down unit.

NOTE: Effective 4/1/2005 OXY USA WTP LIMITED PARTNERSHIP became the operator of record for the Old Ranch Canyon 7 Federal #4.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name Candace R. Graham  
Title Operations Tech II / candi.graham@dmv.com

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 9/23/2005

SEP 28 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER