Subtitit 3 Copies To Appropriate District Office	es To Appropriate District State of New Mexico			Form C-103	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District 11	OIL CONSERVATION DIVISION Oistrict IV Oistrict IV Oil Strict IV		30-015-33305		
District III			5. Indicate Type of Lease STATE The STATE	are	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-4972		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI) FOR SUCH	Southern Cross 32 State		
PROPOSALS.) 1 Type of Well: Oil Well 🔀	Type of Well: Oil Well Gas Well Other		8. Well Number 3		
2. Name of Operator		SEP 2 7 2005	9. OGRID Number	227	
3. Address of Operator	ergy Corporation	WOH WITHEOM	0138	337	
P. O. Box 960 Artesia, NM 88211-0960			Antelope Sink; Upper Penn		
4. Well Location					
Unit Letter H		orth line and	660 feet from the	East line	
Section 32	Township 18S	Range 24E	NMPM County	Eddy	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3780' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 550' Distance from nearest fresh water well 1 mile Distance from nearest surface water 2000'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
OTHER:	П	OTHER: Pit Clos	sure	🖂	
	oleted operations. (Clearly state	all pertinent details, and	d give pertinent dates, includi		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On August 1, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed August 8, 2005.					
America					
Attachments: Closure summary					
Diagram of well site and pit locati	on		•		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jerry W.	Steve TITLE	Production Clerk	DATE 9/	/26/2005	
Type or print name Jerry W. Sherr	ell E-mail a	.ddress:jerrys@macker	nergycorp.com Talanharia	No. (505)748-1288	
For State Use OnI	D man a		i elepnone l	NO	
APPROVED BY: While Bea	TITLE	Aret To	<u> </u>	9/21/1-	
Conditions of Approval (if any):	TITLE TITLE	, Nest Com	DATE_	1/20/05	

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Southern Cross 32 State #3 lease in Eddy County on August 1, 2005. As described in the Form C-103 for the Southern Cross 32 State #3 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed August 8, 2005.

Mack Energy Pit Closure Site Sketch Southern Cross 32 State #3 Lease September 7, 2005



