N.M. Oil Cons. DIV-Diet. 2

Form 3160-5 (August 1999)

UNITED STATES 1301 VV. Grand AVENUE FORM APROVED OMB NO. 1004-0135 BUREAU OF LAND MANAGEMENT ATTORIO, N.M. 88210 EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 1005 15. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM89051 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. 11-11-00.00
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	7. Unit or CA Agreement Name and No.
2. Name of Operator SEP 2 9 2005	8 Well Name and No. Apache 24 Fed 9
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-33616
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802	10. Field and Pool, or Exploratory
 Location of Well (Report location clearly and in accordance with Federal requirements)* I 1386' FSL & 330' FEL 	Quahada Ridge SE Delaware 12. County or Parish 13. State
Sec 24 T22S, R30E	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
☐ Notice of Intent ☐ Acidize ☐ Deepen ☐ Productio ☐ Alter Casing ☐ Fracture Treat ☐ Reclamat	n (Start/Resume)
☑ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomple	
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporal ☐ Convert to Injection ☐ Plug Back ☐ Water Dis	rily Abandon
Interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) O2/08/05-2/25/05: Pump grounded out. MIRU PU. POOH w/tbg. RIH w/OS & tbg to end of 7" csg @ 8000'. Did not fish tag. POOH. PU 2 7/8" PH-6 tbg. RIH w/OS, PH-6 tbg, & 2 7/8" EUE tbg to 8563'. Tag fish. Pushed down hole to 8690' & stacked out on fish. Turned on fish & latch. Set off jars 5 times & started out of hole. Recovered fish. TIH to 11,040'. Tagging up, could not go deeper. 600' short of end horizontal. POOH. PH6 jts 5-7 from bottom mashed. RU WL & perf heel @ 7705 - 7720'. RIH w/RBP & set @ 8,000, 50' from end of 7". RIH w/pkr & acidize perfs w/1000 gal 7.5% NEFe. Swab back acid. Comm w/annulus. Hydro tst tbg & pkr. Test annulus to 1000# - ok. POOH. Frac heel w/200,000#	
16/30 Ottawa & RC. RIH w/retr tool & tbg to 7630'. CO sn to RBP. Retr RBP & POOH. RIH w/sub pump & 2 7/8" tbg to 7550'. Start pumping, put well on production.	
SE	ED FOR RECORD EP 2 8 2005 OCA IS C. SWOBODA DLEUM ENGINEER
14. I hereby certify hat the foreaging/is true and correct Name Signed Signed Senior Engineering Technician	Date 9/20/2005
	3/20/2003
(This space for Federal or State Office use) Approved by	Date