

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-015-33733

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 VO-2097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. **RECEIVED**

7. Lease Name or Unit Agreement Name
 Clayton BFO State Com

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 1

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Four Mile Draw; Morrow

4. Well Location
 Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
 Section 16 Township 19S Range 26E NMPM Eddy County

| | | | | |
|--|----------------------------------|---|--|----------------------|
| 10. Date Spudded RH 7/14/05 RT 7/24/05 | 11. Date T.D. Reached 8/23/05 | 12. Date Compl. (Ready to Prod.) 9/21/05 | 13. Elevations (DF& RKB, RT, GR, etc.) 3354'GR 3371'KB | 14. Elev. Casinghead |
|--|----------------------------------|---|--|----------------------|

| | | | | |
|--------------------------|-----------------------------|--|---------------------------------------|-----------------------------|
| 15. Total Depth 9900' | 16. Plug Back T.D. 9853' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By 40'-9900' | Rotary Tools Cable Tools |
|--------------------------|-----------------------------|--|---------------------------------------|-----------------------------|

19. Producing interval(s), of this completion - Top, Bottom, Name
 9694'-9702' Morrow

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL, Hi-Res Laterolog Array, CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 20" | Conductor | 40' | | | |
| 13-3/8" | 48# | 900' | 17-1/2" | 1160 sx (circ) | |
| 5-1/2" | 15.5# & 17# | 9900' | 8-3/4" | 1925 sx (circ) | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 9450' | 9450' |

| | | |
|---|---|--|
| 26. Perforation record (interval, size, and number) 9694'-9702' (49) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 9694'-9702' | Acidize w/1000g 7-1/2% MSA |
| | 9694'-9702' | Frac w/31,200g 40# linear + 65% CO2 carrying 20,500# 18/40 Versaprop |

28. PRODUCTION

| | | | | | | | |
|-------------------------------|------------------------|--|------------------------|-------------------|---|--|-----------------------|
| Date First Production | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) | | | Well Status (<i>Prod. or Shut-in</i>) SIWOPL | | |
| Date of Test 9/21/05 | Hours Tested 24 hrs | Choke Size 3/8" | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 2254 | Water - Bbl. 0 | Gas - Oil Ratio NA |
| Flow Tubing Press. 650 psi | Casing Pressure Packer | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 2254 | Water - Bbl. 0 | Oil Gravity - API - (<i>Corr.</i>) NA | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold if produced

Test Witnessed By
 Curtis Priddy

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date September 21, 2005
 E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | | | | | | |
|-------------------------|-------|--|--------------------------------|-------|--|-----------------------|--|--|------------------|
| T. Anhy | | | T. Canyon | | | T. Ojo Alamo | | | T. Penn. "B" |
| T. Salt | | | T. Strawn | 8734' | | T. Kirtland-Fruitland | | | T. Penn. "C" |
| B. Salt | | | T. Atoka | 9071' | | T. Pictured Cliffs | | | T. Penn. "D" |
| T. Yates | | | T. Miss | | | T. Cliff House | | | T. Leadville |
| T. 7 Rivers | | | T. Devonian | | | T. Menefee | | | T. Madison |
| T. Queen | | | T. Siluro-Devonian | | | T. Point Lookout | | | T. Elbert |
| T. Grayburg | | | T. Montoya | | | T. Mancos | | | T. McCracken |
| T. San Andres | 1237' | | T. Simpson | | | T. Gallup | | | T. Ignacio Otzte |
| T. Glorieta | 2924' | | T. McKee | | | Base Greenhorn | | | T. Granite |
| T. Paddock | | | T. Ellenburger | | | T. Dakota | | | |
| T. Blinebry | | | T. Morrow | 9435' | | T. Morrison | | | |
| T. Tubb | | | T. Upper Penn | 7839' | | T. Todilto | | | |
| T. Drinkard | | | U. Yeso | 3050' | | T. Entrada | | | |
| T. Abo | | | T. Bone Spring | 3475' | | T. Wingate | | | |
| T. Wolfcamp | 6926' | | T. 2 nd Bone Spring | 3940' | | T. Chinle | | | |
| T. Wolfcamp B Zone | | | T. 3 rd Bone Spring | 6563' | | T. Permian | | | |
| T. Cisco | | | Chester | 9775' | | T. Penn "A" | | | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |

OPERATOR Yates Petroleum Corporation
WELL/LEASE Clayton BFO St. Com #1
COUNTY Eddy, NM

076-0076

STATE OF NEW MEXICO
DEVIATION REPORT

| | | | |
|-------|-------|-------|-------|
| 411 | 2 1/4 | 5,003 | 3 1/4 |
| 623 | 3 | 5,125 | 4 |
| 749 | 4 | 5,247 | 3 3/4 |
| 853 | 3 | 5,342 | 4 1/4 |
| 965 | 3 | 5,464 | 3 1/4 |
| 1,084 | 2 | 5,590 | 3 |
| 1,211 | 2 | 5,717 | 3 |
| 1,336 | 2 | 5,842 | 2 3/4 |
| 1,463 | 2 1/2 | 6,094 | 2 1/4 |
| 1,587 | 2 1/4 | 6,341 | 1 1/4 |
| 1,713 | 2 | 6,841 | 1 3/4 |
| 1,837 | 1 3/4 | 7,089 | 1 1/2 |
| 1,964 | 1 1/2 | 7,339 | 1/2 |
| 2,089 | 2 | 7,841 | 1 |
| 2,183 | 1 3/4 | 8,341 | 1 |
| 2,308 | 1 3/4 | 8,841 | 1 |
| 2,435 | 2 | 9,310 | 1 |
| 2,560 | 2 | 9,810 | 3/4 |
| 2,747 | 2 | | |
| 2,998 | 1 3/4 | | |
| 3,215 | 2 | | |
| 3,436 | 1 3/4 | | |
| 3,687 | 1 3/4 | | |
| 4,188 | 3/4 | | |
| 4,439 | 1 | | |
| 4,688 | 2 | | |
| 4,814 | 3 | | |
| 4,908 | 3 1/2 | | |

RECEIVED
SEP 27 2005
OGB-ARTFORM

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on September 9, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

