### DEPARTMENT OF THE INTERIOR VV. Grand Avenu

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

NM - 69333

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	SUNE	DRY N	OTICES	AND R	EPORTS	ÔÑ Ì	NELLS	٠. *
Do	not use	this fo	om for p	proposa	is to drill	or to	re-enter	an
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6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well Gas Well Other Well Name and No. SEP 28 7005 Lonesome Dove Federal #2 Name of Operator **ODD: MATERIA** 9. API Well No. Yates Energy Corporation <u> 30-015-53873</u> 3b. Phone No. (include area code) 3a. Address P. O. Box 2323, Roswell, NM 88202 505-623-4935 10. Field and Pool, or Exploratory Are Hess Morrow East Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 660' FEL of Section 26, T-23-S, R-23-E 11. County or Parish, State Eddy, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Other Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) August 1, 2005 through August 8, 2005. Perforations 10,048' - 10,056' swabbed for 3 ½ hours and recovered a total of 28 barrels of fluid. IFL 9500', pulled from 9900'. Set CIBP at 10,030' K.B. with 10' cement on top, PBTD 10,020'. ACCEPTED FOR RECORD Spot 250 gallons 10% Acetic Acid. Perforate Morrow Sand 9950' to 9964' w/28 .42" dia. Holes. Perforate Morrow Sand 9978' to 9982' w/16 .42" dia holes 2 6 2005 Made 2 swab runs and recovered 15 barrels load water. Acidized with 3000 gallons 7 1/2% MS Acid. LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Agent for Wates Energy Corporation Sheryl L. Jonas Signature Abele administration of the discreption of the Herborn Endurance (reservate and Herborn Charles and Court End Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### N.M. Oil Cons. DIV-Dist. 2 Form 3160-5

(August 1999)

united states 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR SIA, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

### 5. Lease Serial No. NM-69333

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Do not use to abandoned w	this form for proposals to vell. Use Form 3160-3 (AP)	drill or to D) for such	re-enter a proposals	n	6. If Ind	ian, Allottee or Tribe Name
<b>SUBMILIN</b> 1. Type of Well	illedier (Let Olitishis) Bester	lielleris er		SP 2 8 2005	7. If Uni	it or CA/Agreement, Name and/or N
Oil Well A Gas Well	Other			J.ADTER		Name and No. nesome Dove Federal
2. Name of Operator Yates Energy	Corporation				9. API V	· ·
3a. Address	- COLPOIGE LON		No. (include		30	-015-33873
P. O. Box 232	23, Roswell, NM 88		5-623-4	935		and Pool, or Exploratory Area ss Morrow East
4. Location of Well (Footage, Sec	660' FEL of Section	ປ ;; n 26. T	23-S. R	_23 <u>_</u> Ë	<u> </u>	y or Parish, State
	12		,		1	dy. New Mexico
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICAT	E NATURI	E OF NOTICE		
TYPE OF SUBMISSION			TYP	E OF ACTION		
	Acidize	Deepen		<del></del>	(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	G Fracture	Freat .	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Con	•	Recomplete		Other
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Back		Temporarily  Water Dispo	Λ	11: A 1
13. Describe Proposed or Complete					ענייוטי	WWW HONOWORKEN
August 9, 2005 throu Flow and swab test to 1 ½ hour SITP 800 p pulling from 9700'. Frac with 32,700 gall 20/40 Interprop.	igh August 15, 2005 he Morrow Sand 9950' – 99 sig. Made 13 swab runs in the lons 60 gravity CO2 "Mitch 7 hours, recovered 32 barre	82' KB. 5 hours reco ell" type foa	vering 41 b m; 69 tons	arrels load wa CO2, 278 bar	ACOEP	FFL,9200,,N
Name (Printed/Typed)	is the and correct	1		,		
Sheryl L. Jona	<b>a</b> g		Title Age	nt for Vate	es Energy	Corporation
Signature	· .		Date 9	120/05	<b>,</b>	·
All Front States Photocollagers designed		:H9:117:2:21	(alsiser)			
Approved by			Title		Da	te
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to con	or equitable title to those rights i	ocs not warran n the subject le	t or			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudulent	43 U.S.C. Section 1212, make it statements or representations as to	a crime for any any matter wi	person know thin its jurisdi	ingly and willful ction.	ly to make to any	department or agency of the United

# UNITED STATES 1301 W. Grand Avenue bureau of Land Management (188210 5. L.

FORM APPROVED OMB Np. 1004-0135 Expires November 30, 2000

•	NW:	88210	5. Lease Serial No. NM-69333
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Do not use to abandoned w	this form for proposals vell. Use Form 3160-3 (/	to drill or to a APD) for such p	re-enter an proposals.		6. If Indian, Allott	ee or Tribe Name
ELIENTE IN					7. If Unit or CA/A	greement, Name and/or No
Oil Well  Gas Well	Other:		RECE	ıA-Ü	8. Well Name and	
2. Name of Operator			SEP 2			Dove Federal
Yates Energy 3a. Address	Corporation	3b. Phone l	No. (include area code	15016	9. API Well No. 30-0/5	- 73873
	23, Roswell, NM	882 <b>0</b> 2 50 <u>'</u>	5-623-4935		10. Field and Pool, o	or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Descrip. 660' FEL of Sect	<i>tion)</i> ;;	23_S R_23_E	ŀ	Hess Mor	row East
obo ran and	OUO PEH OF BECE	1011 20, 1-2	20-D \$ 14(20(p	• ]		
						w Mexico
	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		·	TYPE OF AC	CTION		
Dr. was en e	Acidize	Deepen Deepen		luction (Start/I	·	nter Shut-Off
Notice of Intent	Alter Casing Casing Renair	Fracture T	·	lamation	U we □ ott	ell Integrity
Subsequent Report .	Casing Repair Change Plans	Plug and A		omplete porarily Aban		er
Final Abandonment Notice	Convert to Injection	Plug Back	· · · · · · · · · · · · · · · · · · ·	er Disposal	Dallowto	A total a solum
Run and set CIBP at Spot 250 gallons 159 Perforate Strawn San Perforate Strawn San Acidized with 3000 g Opened well on 8/64	ough August 24, 2005 9900', dumped 35' ceme NeFe acid. d 8910' to 8919' KB w/2 d 8929' to 8944' KB w/3 gallons 7 ½% HCI NEFE " choke after 210 minutes allons 60 quality "Mitche	8 .42" dia Hole 0 .42" dia holes acid 3 FTP 153 psig.	es. estimate 55 MCFI	PD. tons CO2) a	SEP 2  LES BA  PETROLEUM  and 29,100# 18/40	ABYAK MENGINEER
			,		•	
14. I hereby certify that the foregoing Name (Printed/I)ped)	is true and correct				·	
Sheryl L. Jone	18	T	itte Agent for	Vates E	nengy Corpor	ation
Signature	·	E	)ate			•
		gradinina.	orestratural.	EUGE		
Approved by			Title		Date	
Conditions of approval, if any, are an certify that the applicant holds legal twhich would entitle the applicant to con	or equitable title to those right	e does not warrant s in the subject les	or Office		·	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudulent	43 U.S.C. Section 1212, make statements or representations a	it a crime for any p s to any matter with	erson knowingly and in its jurisdiction.	willfully to m	ake to any department	or agency of the United

### N.M. Of Ohrs. DIV-Diet. 2

UNITED STATES 1301 W. G1310 AVEING FORM OMB N
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT/10813, NW 88210 5. Lease Section No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUND	RY NOTICES AND RE	PORTS ON WEL	LS	NM	-69333	
Do not use this force for announced to differ to the second of					an, Allottee or Tribe I	Name
SUBMI INT	RIPEIGATE Ging In	kielois in ex		7. If Unit	t or CA/Agreement, N	lame and/or No.
1. Type of Well			SEP 2 8 200			
Oil Well I Gas Well	Other .		<b>John L.</b> 1. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I 8. Well №	Name and No.	
2. Name of Operator	0			, , , , , , , , , , , , , , , , , , , ,	nesome Dove	rederal #
Yates Energy 3a. Address	Corporation	3h Phone No. G	nclude area code)	9. API W	015-338	ミフマ
P. O. Box 23	23, Roswell, NM	882 <u>02 505</u> -6	23-4935	10. Field a	and Pool, or Explorato ss Morrow Ea	ory Area
4. Location of Well <i>(Footage, Se</i> 660' FNL and	660' FEL of Sect	ion 26, T-23-	5, R-23-E		or Parish, State	
	·			Edd	ly, New Mexi	co
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF NOTIC	E, REPORT, O	R OTHER DATA	1
TYPE OF SUBMISSION			TYPE OF ACTION			·
	Acidize	Deepen Deepen	☐ Production	(Start/Resume)	Water Shut-Of	af
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamatio		☐ Well Integrity	
M ~ 1	Casing Repair	New Constructi	n 🖟 Recomplete	<b>:</b>	Other	
Subsequent Report	Change Plans	Plug and Aband		,		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		how . ~ ~	11
	ough August 30, 2005.				SEP 2 6 200	5
Last test flowed 4 ho no fluid	8910'-8944') Strawn Sand urs, FTP 1600 – 165 psig	Final flow rate or	12/64" choke, FTI	P 165 psig, 144	FROLEUM ENGIN	VEER
no nuiu.	•		* *			•
			4,			
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		<del></del>				
14. I hereby certify that the foregoing Name (Printed/Typed)	; is true and correct	Tial	A	a - Transport	orneration	
Sheryl L. Jon	as .	Title	Agent for Vat	ез кнепву (	TOTABATHCTON	
Signature Mend	1. yonas	Date	4-22-	<u>05</u>		-
	de les decisiens sienes	elrengilanyayan	. ११:५ व स्टानुवास्तरका			
Арргоved by	· ,		Title	Dat	e	· 
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to co	or equitable title to those right		Office			

## UNITED STATES W. OR CORS. DIV-DIST. 2 DEPARTMENT OF THE INTERIORY CHARGE AVENUE BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELL'S

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No. NM-69333

	well. Use Form 3160-3 (A	to drill or to re-enter APD) for such proposa	an Is.	6. If Indian, Allot	tee or Tribe Name
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1. Type of Well  Oil Well  Gas Well	Other		OCD-ARTER	8. Well Name and	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			Lonesom	e Dove Federal
Yates Energy	Corporation			9. API Well No.	3653
Sa. Address		3b. Phone No. (inclue	•		5-33873
P. O. Box 23:	23, Roswell, NM	882þ2 505⊷623 <sub>←</sub>	4935		or Exploratory Area
Location of Well (Footage, Sec	c., T., R., M., or Survey Descript	tion)	_ `^ ^*		rrow East
660' FNL and	660' FEL of Sect:	ion 26, T-23-S,	R-23~E	11. County or Paris	b, State
•				Eddy, No	ew Mexico
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TYPE OF SUBMISSION	I:	TY	PE OF ACTION		
	Acidize	<del></del>		int/Resume) U w	
Notice of Intent	1 <u>-</u>	Deepen	Production (S		ater Shut-Off
I	Alter Casing	Fracture Treat	☐ Reclamation		ell Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Ū oi	her
	Change Plans	Plug and Abandon	Temporarily	Abandon	) , , , ,
Final Abandonment Notice	Convert to Injection	Plug Back		Y MINISTURE E	exporte Cesco
A	:		•		
Set a RBP at 8811'	ough September 8, 2005.			ACCEPTED	OR RECORD
Set a RBP at 8811'.				ACCEPTED	FOR RECORD
Set a RBP at 8811'. Spot 250 gallons 159	% HCL NeFe Acid.				
Set a RBP at 8811'.	% HCL NeFe Acid.				FOR RECORD 2 6 2003
Set a RBP at 8811'.  Spot 250 gallons 159  Perforate Cisco Cany Set packer at 8334'.  Swab for 5 hours and	% HCL NeFe Acid. yon (8431' – 8436'). d recovered 35 barrels sper	nt acid with 30% oil, 6 <sup>th</sup>	run 5' – 6' flare	SEP 2	
Set a RBP at 8811'.  Spot 250 gallons 159  Perforate Cisco Cany Set packer at 8334'.  Swab for 5 hours and Acidized with 2000 p	% HCL NeFe Acid. yon (8431' – 8436'). d recovered 35 barrels sper gallons 15% HCL NeFe A	cid.		SEP 2	2 6 2003
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