Submit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 Dfstrict II	0.77 0.07.70.77.77		WELL API NO. 30-015-33938
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE   FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, 1	NM 8/505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Louise AYI  8. Well Number
1. Type of Well: Oil Well	Gas Well 🖂 Other		2
2. Name of Operator		RECEIVED	9. OGRID Number
Yates Petroleum Corporati	on	SEP 2 9 2005	025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, 1	NM 88210	OCD RRTERM	10. Pool name or Wildcat Undesignated Crozier Bluff Atoka
4. Well Location	111 00210	OCD-XRIESIM	Olidesignated Crozler Bluff Atoka
Unit Letter B: 990 feet from the North line and 1550 feet from the East line			
Section 25	Township 21S		NMPM Eddy County
		her DR, RKB, RT, GR, etc.)	
3167'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS [	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMENT	ГЈОВ 🗌
OTHER:	Г	OTHER: Comple	tion Operations
OTHER: OTHER: Completion Operations   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8/11/05 – TOC at 7388' CBL.			
8/12/05 – Perforate Morrow 11,398'-11,408' (60).			
8/15/05 – Acidize Morrow with 1000g 7-1/2% Morrow acid.			
8/17/05 – Set retainer at 11,360'.			
8/18/05 – Squeeze Morrow with 200 sx "H". Squeeze to 3500#. 8/22/05 – Perforate Morrow 11,104'-11,256'.			
8/23/05 – Acidize Morrow in 4 stages with 750g 7-1/2% Morrow acid.			
8/31/05 – Perforate Morrow 11,016'-11,026' (60) and 11,034'-11,056' (132).			
9/1/05 – Acidize Morrow with 2000g 7-1/2% Morrow acid and 200 balls.			
9/9/05 – Frac Morrow with 30,000g 40# binary 70Q CO2 and 75K 18/40 Versaprop. 9/14/05 – Set composite BP at 10,966'.			
9/15/05 - Perforate Atoka 10,432'-10,454' (132). Set AS1 10K packer with 1.87" on/off tool at 10,335'.			
9/16/05 – Acidize Atoka with 750g MSA acid.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 28, 2005			
Type or print nameTina Huer	ta E-mail ad	dress: <u>tinah@ypcnm.co</u>	m Telephone No505-748-1471
For State Use Only			
APPROVED BY:	RECORDS ONLY $_{ m TT}$	ΓLE	DASEP 3 0 2005
Conditions of Approval (if any):			