

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

NMLC-029395A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

TONY FEDERAL #46 <308738>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-40391

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL:A SEC 19, T17S, R31E, 330' FNL & 330' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

DRILLING OPS:

CASING & CEMENT

REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/7/2012 - SPUD

12/7/2012 - 13-3/8" Surface, 17.5" Hole, H-40, #48 csg set @ 376'

Lead: 200 sx Thixotropic (14.6 wt, 1.53 yld)

Tail: 590 sx Class C w/ 1% CALC (14.8 wt, 1.34 yld) Circ 238 sx cmt to surf

Surf csg pressure test: 1200 psi/30 min - OK

RECEIVED

FEB 12 2013

NMOCD ARTESIA

Accepted for record

NMOCD

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title

DRILLING TECH

Signature

Date

1/21/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 8 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Tony Federal #46 - Csg & Cmt End of Well Sundry

12/13/2012 - 8-5/8" Intermediate, 11" Hole, J-55, #32 csg set @ 3524'

Lead: 1500 sx (35:65) Poz C w/ 6% Bentonite + 5 % Salt + 0.25% R38 (12.5wt, 2.12 yld)

Comp Strengths: 12 hr – 589 psi 24 hr – 947 psi

Tail: 230 sx Class C w/ 0.25% R38 (14.8 wt, 1.32 yld)

Comp Strengths: 12 hr – 813 psi 24 hr – 1205 psi Circ 533 sx cmt to surf

Int csg pressure test: 2000 psi/30 min – OK

12/17/2012 - DRL F/6180' – T/6420' – TD. RU Weatherford Loggers.

12/18/2012 - 5-1/2" Production, 7.875" Hole, J-55, #17 csg set @ 6420'

Lead: 430 sx (35:65) Poz C w/ 6.0% Bentonite + 5% Salt + 0.25% R38 (12.6 wt, 2.0 yld)

Comp Strengths: 12 hr – 540 psi 24 hr – 866 psi

Tail: 600 sx (50:50) Poz C w/ 2% Bentonite + 5% Salt + 0.25% R38 (14.2 wt, 1.31 yld)

Comp Strengths: 12 hr – 1379 psi 24 hr – 2332 psi Circ 196 sx cmt to surf

Prod csg pressure test: 2500 psi/30 min - OK

12/18/2012 - RR