

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD Artesia
FEB 12 2013

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NM044594
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code) 405-235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040 FNL 50 FEL A 22 T19S R31E
BHL:1980 FNL & 340 FWL E
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. Aquilla 22 Fed Com 2H
9. API Well No. 30-015-40755
10. Field and Pool, or Exploratory Lusk; Bone Spring West
11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recombine <input type="checkbox"/> Other <input type="checkbox"/> Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/12 - 11/23/12 - MIRU. Spud @ 23:30 TD 26" hole @ 665'. RIH w/ 16 jts 20" 94# J-55 BTC & set @ 665'. RU cmtr Lead w/ 800 sx CI C w/ 4% Gel + 2% CACL + .125#/sx CF + 00.5# Static Free. Yld 1.73. Tail w/3005 sx CI C + 2% CACL + .125#/sx CF + .005# Static Free. Yld. 1.34. Displ w/ 222 bbls. Circ 324 sx to surf. WOC.
11/24/12 - Test annular 1000psi H & 250psi L. Test chk & safety vlvs 2000psi H & 250psi L. Test csg 1400psi, good.
11/27/12 - 11/28/12 - TD 17 1/2" hole @ 2600'. RIH w/63 jts 13 3/8" 68# J-55 BTC csg & set @ 2600'. RU cmtrs. Lead w/ 1260 sx 60:40 POZ Fly Ash CI C + 5% bwow Sodium Chloride + .2% bwoc R-3 + 0.125#/sx CF + 3#/sx LCM-1 + 0.25% BWOC fl-52 + 1% bwoc Sodium Metasilicate + 89.6% FW Yld 1.73. Tail w/ 450 sx 60:40 POZ Fly Ash CI C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.1% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.15% FW Yld 1.37. Disp w/ 384 bbls FW. Circ 259 sx to surf (Witnessed by BLM). RD cmtrs. WOC.
11/29/12 - NU BOP & test, vlvs, chk manifold & floor vlvs 250psi L 3000psi H. Annular 250psi L 1500psi H. Test csg 1500 psi, good. Perform Static test 8.4 ppg, good.
12/1/12 - 12/3/12 - TD 12 1/4" hole @ 4306'. RIH w/ 96 jts 9 5/8" 40# J-55 LTC csg & set @ 4306'. Notify BLM cmt job. RU 1st stage: lead w/ 460 sx POZ Fly Ash CI C 5% bwow Sodium Chloride 0.3% bwoc R-3 + 0.125#/sx CF + 3#/sx LCM-1 + 0.25% bwoc FL-52 + 1% bwoc Sodium Metasilicate + 89.6% FW Yld. 1.73. Tail w/ 300 sx 60:40 POZ Fly Ash CI C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.1% bwoc Sodium metasilicate + 0.5 % bwoc BA-10A + 4% bwoc MPA-5 + 65.2% FW Yld 1.38. Displ w/ 323 bbls FW. No returns. 2nd stage: Lead w/ 540 sx 60:40 POZ Fly Ash CI C + 5% bwow Sodium Chloride + 0.3% bwoc R-3 + 0.125#/sx CF + 3#/sx LCM-1 + 0.25% bwoc FL-52 + 1% bwoc Sodium Metasilicate + 89.6% FW Yld 1.73. Tail w/ 150 sx 60:40 POZ Fly Ash CI C + 5% bwow Sodium Chloride + 0.125#/sx CF + 4% bwoc MPA-5 + 0.5% bwoc BA-10A + 65.1% FW Yld 1.38. Displ w/ 203 bbls FW. Circ 78 sx to surf. RD cmtrs. WOC. Test BOP, vlvs, chk manifold & floor vlvs to 5000psi H & 250psi L. Test Annular 250psi L 2500psi H. All test good, 10 min..
12/17/12 - TD 8 3/4" hole @ 14,120'. RIH w/ 113 jts 5 1/2" 17# HCP-110 188 jts LTC & 130 jts BTC csg & set @ 14,120'. 1st stage: Lead w/ 725 sx CI H Yld. 2.09. Tail w/ 1335 sx CI H Yld 1.27. Disp w/ 127 bbls wtr. Rlse rig @ 18:00.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Accepted for record
NMOCD
Regulatory Specialist
2/14/13

Signature

Date

1/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 9 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE