Submit 1 Copy To Appropriate District Office	State of New More			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources L	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION D	<b>08</b> 2013		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION D 1220 South SHOOG	DARTESIA	5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NW 8750	15		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	5ana 1 0,4 1111 0750		6. State Oil & Gas Le	ease No.
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)			Washington 33 State	
	Well 🗌 Other		8. Well Number	
Name of Operator     Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wil	dcat
303 Veterans Airpark Lane, Suite 3000 M	Midland, TX 79705		Yeso (96830) & Grayb	urg-San Andres (3230)
4. Well Location				-
Unit Letter:	feet from the			
Section 33			NMPM Co	ounty Eddy
	Elevation (Show whether DR, R	KB, RI, GR, etc.)		
12. Check Appr	opriate Box to Indicate Nati	ire of Notice, F	Report or Other Da	ta
		ŕ		
NOTICE OF INTEN PERFORM REMEDIAL WORK ☐ PL		SUBS EMEDIAL WORK	SEQUENT REPO	R FOF: TERING CASING □
		OMMENCE DRIL	<del></del>	ND A
<del></del>		ASING/CEMENT		
DOWNHOLE COMMINGLE		•		
OTHER: Flare Gas		THER:		
13. Describe proposed or completed for starting any proposed work).				
proposed completion or recompl		of Multiple Com	pictions. Attach went	ore diagram of
Apache is requesting permission to tem measured prior to flaring. The API# for	porarily flare all of the Washington	n 33 State wells. I	ntermittent flaring will o	occur and gas will be
30-015-30299 30-015-228		20.01	E 40000	20 045 40070
30-015-30299 30-015-226				30-015-40078 30-015-40114
30-015-30277 30-015-301	195 30-015-39884	30-01	5-40022	30-015-40110
30-015-30138 30-015-301 30-015-30189 30-015-303				30-015-40115 30-015-40111
30-015-30199 30-015-016				30-015-40116
30-015-30191 30-015-224				30-015-40117
30-015-30193 30-015-226				30-015-40112
30-015-22524 30-015-221 30-015-30194 30-015-224				30-015-40118
30-015-22822 30-015-224				30-015-40119 30-015-40120
Spud Date:	Rig Release Date:	<u> </u>		•
		L		
I hereby certify that the information above	e is true and complete to the best	of my knowledge	and helief	
<u> </u>	o is that and complete to the best	or my knowledge	und belief.	
SIGNATURE	TITLE Regulato	ry Tech I	DATE	02/06/2013
Type or print name Fatima Vasquez	E-mail address:	Fatima.Vasquez@apa	checorp.com PHON	E: <u>(432)</u> 818-1015
For State Use Only	$\sqrt{a}$	The state of the s	21	2/1/-
APPROVED BY: Conditions of Approval (if any):	TITLE //S	TUGI	DATE_	0/14/13

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico ED Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Santa Fe, NM 875054

Submit one copy to appropriate District Office

Form C-129

Revised August 1, 2011

(For Division Use Only)

NMOCD ARIES

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is 1945 Bluestem Road, Artesia, NM 88210 ,				
	hereby requests an exception to Rule 19.15.18.12 fordays or until				
	May 6 , Yr 2013, for the following described tank battery (or LACT):				
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA				
	Location of Battery: Unit Letter Section 33 Township 17S Range 28E				
	Number of wells producing into battery55				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:				
	DCP / Frontier Empire Abo Plant				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas				
	due to repairs or plant problems.				
·					
,					
OPERATOR	OIL CONSERVATION DIVISION				
I hereby certify to Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above blete to the best of my knowledge and belief.  OIL CONSERVATION BIVISION  Approved Until				
Signature	De Paris				
Printed Name					
E-mail Addre	Fatima.Vasquez@apachecorp.com Date 2/14//3				
Date 02/06/	72013 Telephone No. (432) 818-1015				

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.