	•				
Submit 1 Copy To Appropria	ate District	State of New Me	NE IVED		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, l	Minerals and Natur	al Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, District II – (575) 748-1283		FE	B 08 2013	WELL API NO.	
811 S. First St., Artesia, NM	88210 OIL CC	NSERVATION 20 South SNIMO	DIVISION	5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec,	NM 87410	20 South Styl	CIEDANTEC	STATE	🗸 FEE 🗌
District IV - (505) 476-3460 1220 S. St. Francis Dr., Sant		Santa Fe, NN 8 7	505	6. State Oil & G	as Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Washington 33 S	Washington 33 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
Apache Corporation				873	
3. Address of Operator			10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso (96830) & G	arayburg-San Andres (3230)
4. Well Location Unit Letter	· foot	from the	line and	faat fr	om the line
Section 33			nge 28E	NMPM	County Eddy
- Section 33		(Show whether DR,			
		(0.000			
12	. Check Appropriate B	lox to Indicate Na	ture of Notice, I	Report or Other	r Data
NOTI		· • · I	SUD.	SEQUENT RE	
NOTICE OF INTENTION TO: SUBS					
				P AND A	
PULL OR ALTER CAS		OMPL	CASING/CEMENT	ЈОВ 🗌	
DOWNHOLE COMMIN	GLE				
OTHER: Flare Gas			OTHER:		
13. Describe propo	sed or completed operations	. (Clearly state all p	ertinent details, and	give pertinent da	tes, including estimated date
) of starting any	proposed work). SEE RULI letion or recompletion.	E 19.15.7.14 NMAC	. For Multiple Con	pletions: Attach	wellbore diagram of
	•				
	permission to temporarily flat ng. The API# for each well a		ion 33 State wells.	Intermittent flaring	will occur and gas will be
30-015-30299	30-015-22821	30-015-39895	30-01	15-40020	30-015-40078
30-015-30276	30-015-30332	30-015-39883		15-40021	30-015-40114
30-015-30277 30-015-30138	30-015-30195	30-015-39884		15-40022	30-015-40110
30-015-30189	30-015-30196 30-015-30334	30-015-39885 30-015-39886		15-40023 15-40087	30-015-40115 30-015-40111
30-015-30190	30-015-01690	30-015-40015		15-40088	30-015-40116
30-015-30191	30-015-22464	30-015-40014	30-0 ²	15-40089	30-015-40117
30-015-30193	30-015-22605	30-015-40016		15-40090	30-015-40112
30-015-22524	30-015-22124	30-015-40017		15-40113	30-015-40118
30-015-30194 30-015-22822	30-015-22417 30-015-22465	30-015-40018 30-015-40019		15-40076 15-40077	30-015-40119 30-015-40120
00-013-22022	30-013-22403	30-013-40013	50-0		
Spud Date:		Rig Release Dat	e:	4	
I hereby certify that the i	nformation above is true an	d complete to the be	st of my knowledge	and belief.	
\frown	-			į	
SIGNATURE	<u> </u>	TITLE_Regula	tory Tech I	D	ATE 02/06/2013
Type or print name Fati For State Use Only		E-mail address:	Fatima.Vasquez@apa	checorp.com P	HONE: (432) 818-1015
<u>- st state out only</u>	Z//Vala	\mathcal{T}	. A.	20 10	2/1/2
APPROVED BY:	julle		5 Ulg	Poursol D	ATE 0/19/13
Conditions of Approval	(if any):	6	/		

ALL NOVED DI.			
Conditions of App	roval	(if a	nv):
		(

•

.

State of New Mex Energy Minerals and Natura District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 Oil Conservation DivisionEB **0 8** 2013 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011 District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District III 1000 Rio Brazos Road, Aztec, NM 87410 District Office MOCD ARTESIA District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 O Permit No (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until May 6 , Yr ²⁰¹³, for the following described tank battery (or LACT): Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA 28E Location of Battery: Unit Letter _____Section 33 __Township _____Range ___ 55 Number of wells producing into battery 1400 Based upon oil production of Β. barrels per day, the estimated * volume 2.2 of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP & Frontier curtails their gas E. due to repairs or plant problems. **OIL CONSERVATION DIVISION OPERATOR** · I hereby certify that the rules and regulations of the Oil Conservation 15-2013 Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Bv Printed Name Fatima Vasquez - Regulatory Tech I Title & Title Fatima.Vasquez@apachecorp.com Date E-mail Address 02/06/2013 (432) 818-1015 Telephone No. Date

* Gas-Oil ratio test may be required to verify estimated gas volume.