

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
--	---	------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name N B Tween State (308723) 6. Well Number: 034
---	--

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 19 2013 </div>
---	---

8. Name of Operator Apache Corporation	9. OGRID 873
--	---------------------

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830) <div style="border: 1px solid black; padding: 2px; display: inline-block; margin-top: 5px;"> WILDCAT ARTESIA </div>
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	17S	28E		560	North	2220	East	Eddy
BH:										

13. Date Spudded 11/07/2012	14. Date T.D. Reached 11/13/2012	15. Date Rig Released 11/14/2012	16. Date Completed (Ready to Produce) 01/09/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3693' GR
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CN/Hi-Res LL/BHC/CAL				

22. Producing Interval(s), of this completion - Top, Bottom, Name
Lower Blinebry/Tubb 4755'-5350'; Middle/Upper Blinebry 4175'-4650'; Glorieta/Paddock 3635'-4058'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	431'	12-1/4"	370 sx Class C	
5-1/2"	17#	5700'	7-7/8"	1130 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5465'	

26. Perforation record (interval, size, and number) Lower Blinebry/Tubb 4755'-5350'; (1 SPF, 27 holes) Producing Middle/Upper Blinebry 4175'-4650'; (1 SPF, 29 holes) Producing Glorieta/Paddock 3635'-4058'; (1 SPF, 28 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Lower Blinebry/Tubb</td> <td>181,818 gals 20#, 223,654# sand, 3646 gals acid</td> </tr> <tr> <td>Middle/Upper Blinebry</td> <td>136,080 gals 20#, 128,883# sand, 4565 gals acid, 3990 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>180,978 gals 20#, 243,616# sand, 5670 gals acid, 3486 gals gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinebry/Tubb	181,818 gals 20#, 223,654# sand, 3646 gals acid	Middle/Upper Blinebry	136,080 gals 20#, 128,883# sand, 4565 gals acid, 3990 gals gel	Glorieta/Paddock	180,978 gals 20#, 243,616# sand, 5670 gals acid, 3486 gals gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
Lower Blinebry/Tubb	181,818 gals 20#, 223,654# sand, 3646 gals acid								
Middle/Upper Blinebry	136,080 gals 20#, 128,883# sand, 4565 gals acid, 3990 gals gel								
Glorieta/Paddock	180,978 gals 20#, 243,616# sand, 5670 gals acid, 3486 gals gel								

28. PRODUCTION

Date First Production 01/09/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 02/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 36	Water - Bbl. 329	Gas - Oil Ratio 2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 38.4	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
--	--

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 11/20/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Fatima Vasquez	Title Regulatory Tech	Date 02/14/2013
-----------	------------------------------------	------------------------------	------------------------

E-mail Address **Fatima.Vasquez@apachecorp.com**

