


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO.			30-015-39264					
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:					5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					Hearse 36 State					
6. Well Number: 4H					<b>RECEIVED</b>  <b>FEB 15 2013</b>					
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator					9. OGRID					
COG OPERATING LLC					229132000 ARTESIA					
10. Address of Operator					11. Pool name or Wildcat					
One Concho Center					N. Seven Rivers;Glorieta-Yeso 97565					
600 W. Illinois Ave. Midland, TX 79701										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	19S	25E		330	South	1700	East	Eddy
BH:	B	36	19S	25E		364	North	1705	East	Eddy
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
10/28/12	11/13/12		11/16/12			12/29/12		3401 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
7194 MD/ 2853 TVD			7192 MD/ 2851 TVD			Yes		CN		
22. Producing Interval(s), of this completion – Top, Bottom, Name										
3250 – 7100 Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		32		1106		11		1225 sx		
5-1/2		17		7194		7-7/8		1000 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	2337			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3250 – 3550, 36 holes, .21, open			6150 – 6550, 36 holes, .21, open			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
3750 – 4150, 36 holes, .21, open			6750 – 7100, 36 holes, .21, open			3250 - 7100		See Attachment		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
1/11/13		Pumping, 2-1/2" x 2" x 24' pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
1/16/13	24			153	92	542	601			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
						39.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Ron Beasley				
31. List Attachments										
Logs, C102, C103, Deviation Report, C104, C144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Kanicia Castillo			Lead Regulatory Analyst			02/13/13	
E-mail Address kcastillo@concho.com										

**Hearse 36 State #4H**  
**API#: 30-015-39264**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3250 - 3550	Acidized w/6443 gals 15% HCL. Frac w/281,358 gals gel,
	684,360# 16/30 Brady sand, 419,770# 20/40 Brady sand,
	179,210# 100 mesh, 484,640# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3750 - 4150	Acidized w/3909 gals 15% HCL. Frac w/303,418 gals gel,
	617,820# 16/30 Brady sand, 406,630# 20/40 Brady sand,
	111,620# 100 mesh, 424,570# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4350 - 4750	Acidized w/3977 gals 15% HCL. Frac w/291,454 gals gel,
	661,490# 16/30 Brady sand, 420,730# 20/40 Brady sand,
	244,230# 100 mesh, 452,260# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4950 - 5350	Acidized w/3995 gals 15% HCL. Frac w/307,455 gals gel,
	670,170# 16/30 Brady sand, 387,040# 20/40 Brady sand,
	252,930# 100 mesh, 455,070 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5550 - 5950	Acidized w/3972 gals 15% HCL. Frac w/297,023 gals gel,
	666,390# 16/30 Brady sand, 432,190# 20/40 Brady sand,
	249,160# 100 mesh, 436,340# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6150 - 6550	Acidized w/3908 gals 15% HCL. Frac w/292,594 gals gel,
	668,330# 16/30 Brady sand, 416,880# 20/40 Brady sand,
	234,280# 100 mesh, 431,250# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6750 - 7100	Acidized w/3024 gals 15% HCL. Frac w/292,032 gals gel,
	638,230# 16/30 Brady sand, 432,190# 20/40 Brady sand,
	236,590# 100 mesh, 432,730# 16/30 CRC.