	m		State of N	HE	الااعار	=			г	Ö 102	
Office Submit 3 Copies	s To Appropriate Distric	ct and an	State of N	New Mex	Xico	12				m C-103	
District I	D. H-H- NM 00340	Energy,	Minerals	ınd Nat <u>u</u> i	alkesoui	rees	WELL API	NO	Jui	ne 19, 2008	
District II	Dr., Hobbs, NM 88240	OH CC	MOUDA	A SERVENT	ነኛን ኒስ ፍት ጀ	ES!A	30-005-641				
	Ave., Artesia, NM 8821	0 OIL CC	ONSERV.	AMTON	and VISIE	791	5. Indicate			_	
	s Rd., Aztec, NM 8741 0	12	20 South				STA		FEE L		
District IV	ncis Dr., Santa Fe, NM		Santa Fe,	, INIVI 67	303		6. State Oi	l & Gas Le	ease No.		
87505							VO-8113				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name Lear State Com				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other							8. Well Number				
2. Name of Operator								9. OGRID Number			
Mack Energy Corporation								013837			
3. Address of Operator							10. Pool Name or Wildcat				
P.O. Box 960 Artesia, NM 88210							WC; Lone Wolf; San Andres, South				
4	t Letter M	355 feet	from the	South	line	and	355 f	eet from th	ie West	t line	
Sect			_	4.0	nge 29	-	NMPM		· · — — — — — — — — — — — — — — — — — —	haves	
200		11. Elevation				GR etc.)					
3769' GR											
	NOTICE OF	k Appropriate B	O:	licate Na		SUB	SEQUEN	T REPO	RT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE					REMEDIALWORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB						
OTHER:					OTHER:		Con	pletion		×	
13. Desc of st	ribe proposed or co arting any proposed completion.				ertinent de						
11/20/2012 Perforated 7055-7226' w/ 48 holes. Acidized w/ 1500 gals 15% acid. 12/10/2012 Frac w/ 76.1bbls 15% Acid, 63.5bbls 20% Gelled Acid, 1,892bbls 15# Linear Gel, 2,385bbls 20# Borate, 497bbls Slickwater, 1826# Prime Plus 30/50, 88,094# Brady 16/30, 24,873# Siberprop 16/30, set plug @ 7035'. Perforated 6779-6992' w/ 48 holes. Frac w/ 35bbls 15% Acid, 53.9bbls 20% Gelled Acid, 962bbls 15# Linear Gel, 2,064bbls 20# Borate, 618bbls Slickwater, 1568# Prime Plus 30/50, 98,448# Brady 16/30, 26,749# Siberprop 16/30. 12/11/2012 Perforated 6517-6703', 6353-6457', 6116-6258', 5860-6041' w/ 48 holes. Frac w/ 183.4 bbls 15% Acid, 245.7 bbls 20% Gelled Acid, 695 bbls 15# Linear Gel, 11,127.7 bbls 20# Borate, 1,011 bbls Slickwater, 366,848# Brady 16/30, 110,900 bbls Siberprop 16/30., set plug @ 6725', 6495', 6330', 6085'. 12/12/2012 Perforated 5655-5786', 5450-5610', 5161-5376' w/ 48 holes. Frac w/ 143.80 bbls 15% Acid, 179.90 bbls 20% Gelled Acid, 1,302 bbls 15% Linear Gel, 4,723 bbls 20# Borate, 556,bbls Slickwater, 185,331# Brady 16/30, 52,358# Siberprop 16/30, 561# Prime Plus 30/50, set plug @ 5840', 5450', 5240' 5140'. 12/13/2012 Perforated 4891-5083', 4669-4838', 4422-4612', 4135-4380', 3878-4084' 3664-3812', 3283-3572' w/ 48 holes. Frac w/ 259.9 bbls 15% Acid, 423.2 bbls 20% Gelled Acid, 3690 bbls 15# Linear Gel, 10,307 bbls 20# Borate, 2,612 bbls 25# Borate 179bbls Slickwater, 476,808# Brady 16/30, 160,202# Siberprop 16/30, 4565# Prime Plus 30/50, set plug @ 4865', 4650', 4410', 4110', 3850', 3630'. 12/18-12/20/2012 Drilled out plugs. 12/21/2012 RIH w/ 2 7/8", 6.5#, J-55 tubing @ 2416'.											
Spud Date:	10/18	/2012	Rig R	elease Da	te:	1	1/4/2012				
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.											
SIGNATURE	Danah	Jeaner Jean	TITL	EProduc	tion Clerk		·	DATE	251	3_	
Type or print	name Deana Wear	ver	E-ma	il address	: dweave	r@mec.o	com	PHON	IE: <u>(575)74</u>	8-1288	
For State Use	e Only	alo		1	- TR	· .n.	WO.		2/10	1/20	
APPROVED:	DM / 1/(/	ν κ λ κ	TITLI	_ / //~	-, 41			DATE		1-1/1/2	