

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 FEB 14 2013  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40372
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Lone Tree Draw 13 State Com
4. Well Location Unit Letter <u>D</u> : <u>150</u> feet from the <u>North</u> line and <u>750</u> feet from the <u>West</u> line Section <u>13</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314.3' GR		9. OGRID Number 6137
10. Pool name or Wildcat Fenton; Delaware, Northwest		10. Pool name or Wildcat Fenton; Delaware, Northwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: Spud Report <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**09/28/12:** MIRU. Spud well @ 0200 hrs. TD 17-1/2" hole @ 294'. RIH w/6 jts 13-3/8" 48# H-40 STC csg & set @ 294'. Lead w/335 sx CI "C" cmt, yld: 1.34 cf/sx. Disp w/39 bbls FW. Circ no cmt to surf. Notified NMOCD. Did top out w/200 sx CI C. Had full returns to surf - 18 bbls cmt to surf. WOC. Pump 200 sx CI C. Had full returns w/contaminated cmt being circulated out. Pump 100 sx Thix cmt. Had full returns w/contaminated cmt being circulated out. Dump 2 yds pea gravel dn annulus. Pump 100 sx CI H. Had 3 bbls of good cmt return to surface. Test BOPS 250 psi L 1500 psi H, Test manifold & all related surf equip 250 L 3000 H. All tests 10 min. Good Tests.

**09/30/12:** Test casing to 1500 psi and held for 30 minutes. (Good Test).

**10/01/12:** TD 12-1/4" hole @ 2606'. Notified NMOCD.

**10/02/12:** RIH w/57 jts 9-5/8" 40# J-55 LTC csg & set @ 2606'. Lead w/680 sx CI C, yld 1.73 sf/sx. Tail w/ 300 sx CI C, yld: 1.33 cf/sx; displaced w/194 bbls FW. Circ 99 bbls to surf. RD cmt equip, notified NMOCD of BOP test; CK manifold 250 psi L & 2,500 psi; held 10 min. Test annular to 5000 psi H & 250 psi L.

**10/03/12:** Test casing to 1500 psi for 30 minutes, (Good Test).

**10/05/12:** TD 8-3/4" pilot hole @ 7,057'; CHC. RU & RIH w/logs. RD. Notified NMOCD of intent to set cmt F/7057-6560'. Pump & set 130 sx CI H cmt plug @ 7057'. Yld 1.18 cf/sx, disp w/3 bbls FW. CHC. Tag top of cmt @ 6560'.

**10/08/12:** TIH w/whipstock on DP. Orient w/gyro. Set & cmt @ 4887'. RU cmtrs, Lead w/260 sx CI H, Yld 1.18 cf/sx, disp w/5 bbls FW, CHC. Drill cmt to top of whipstock @ 4332'. KOP is @ 4,343'. Continue drilling horizontal section.

**10/15/12:** TD 8-3/4" production holes @ 9,485'. CHC.

**10/17/12:** RIH w/126 jts 5-1/2" 17# HCP110 BTC & 225 jts 5-1/2" HCP 110 LTC csg, set @ 9440'; CHC. 1<sup>st</sup> lead w/325 sx CI H, Yld 2.45 cf/sx, Tail w/1,490 sx CI "C" cmt, Yld 1.28 cf/sx; disp w/ 209 bbls 2% KCL. Bumped plug @ 16:13. RD cementers. MIRU W/L. TOC @ 1380'. Test casing to 1100 psi. (Good Test).

**10/18/12:** RDMO. Release Rig @ 0600 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 2/13/2013

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

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 APPROVED BY: [Signature] TITLE: Dst Supervisor DATE: 2/19/2013

Conditions of Approval (if any):

*[Handwritten initials]*