

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WLH G4S Unit

6. Well Number: 55

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Enervest Operating, L.L.C.

9. OGRID: 143199

10. Address of Operator: 1001 Fannin Street, Suite 800
Houston, TX 77002

11. Pool name or Wildcat: Loco Hills Queen-Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	18S	29E		1560'	S	80'	W	Eddy
BH:										

13. Date Spudded: 11/7/2012
14. Date T.D. Reached: 11/15/2012
15. Date Rig Released: 11/16/2012
16. Date Completed (Ready to Produce): 2/6/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3,510' GL

18. Total Measured Depth of Well: 2,766'
19. Plug Back Measured Depth: 2,766'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run GR/CBL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
G4SU Top = 2,634' G4SU Bottom = 2,659'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	324'	12 1/4"	425 sx	
5 1/2" J-55	15.5#	2,666'	7 7/8"	526 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8" J-55	2,741'	

26. Perforation record (interval, size, and number)
2,636' - 2,656' (90 total holes) .052" EHD
- 2,636'-46' @ 3 SPF (30 holes)
- 2,646'-56' @ 6 SPF (60 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2,636' - 2,656'
AMOUNT AND KIND MATERIAL USED: Acidize w/5000 gal of 15% HCL and 150 bio balls

28. PRODUCTION

Date First Production: 2/6/2013
Production Method: Flowing
Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/10/13	24	N/A		3	0	34	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	0		3	0	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): N/A
30. Test Witnessed By: Reubin Collins

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude: _____ Longitude: _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Bart Trevino Title: Regulatory Analyst Date: 2/18/13
E-mail Address: btrevino@enervest.net

