

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40836
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well Number 35H
9. OGRID Number 246289
10. Pool name or Wildcat Culebra Bluff; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3163 feet GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location
Unit Letter B : 200 feet from the North line and 1819 feet from the East line
Section 36 Township 22S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/19/13, drilled 8-3/4 inch hole to 10,928 feet. Ran 240 joints of 5-1/2 inch 23# P-110 casing with FS @ 10,914 feet. FC @ 10,868 feet. DV tool @ 5,414 feet.

Cementing:

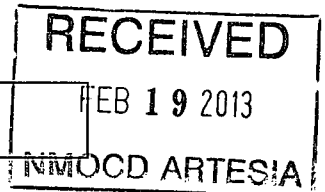
Stage 1: 1,000 sks of Class C (PVL+30%PF151+5%PF174+7%PF606+.2%PF153+.25#PF46+5%PF13+.2%PF800) Yield = 1.87, Density = 13 ppg. Circulated 105 sks back to pit.

Stage 2 Lead: 450 sks of Class C (35/65 POZ/C+5%PF44+6%PF20+.2%PF13+.125#PF29+.25#PF46) Density = 12.6 ppg, yield = 2.04
 Tail: 175 sks of Class C (c+2%pf13). Yield = 1.33, density = 14.8 ppg

On 2/12/2013, tested production casing to 8500 psi for 30 minutes = OK

Spud Date: 12/02/2012

Rig Release Date: 1/21/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 2/15/2013

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature] TITLE Dir. J. P. [Signature] DATE 2/19/2013
 Conditions of Approval (if any):