

Submit To Appropriate District Office
 Type Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
 FEB 20 2013
 Oil Conservation Division
 229 S. South St. Francis Dr.
 Santa Fe, NM 87505
NMOC D ARTESIA

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-33628
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. VB2020

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 BERETTA 26 STATE COM
 6. Well Number:
 001 **SWD-1362**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER - CONVERT TO SALT WATER DISPOSAL

8. Name of Operator
 RAY WESTALL OPERATING, INC.
 9. OGRID
 119305
 10. Address of Operator
 P.O. BOX 4, LOCO HILLS, NM 88255
 11. Pool name or Wildcat
 SWD; WOLFCAMP, CISCO & CANYON

12. Location	Unit Ltr B	Section 26	Township 18S	Range 28E	Lot	Feet from the 660	N/S Line NORTH	Feet from the 1650	E/W Line EAST	County EDDY
Surface:										
BH:										

13. Date Spudded
 14. Date T.D. Reached
 15. Date Rig Released
 16. Date Completed (Ready to Produce)
 12/29/2012 READY FOR DISPOSAL
 17. Elevations (DF and RKB, RT, GR, etc.)
 18. Total Measured Depth of Well
 11020'
 19. Plug Back Measured Depth
 9775'
 20. Was Directional Survey Made?
 21. Type Electric and Other Logs Run
 22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/2"	400 SXS	
9 5/8"	40#	3014'	12 1/4"	1250 SXS	
5 1/2"	17#	11020'	8 3/4"	1820 SXS	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	8425'	8431'

26. Perforation record (interval, size, and number)
 8518-24' 24 HOLES 4 shots per foot
 8536-46' 32 HOLES
 8559-63' 16 HOLES CIBP @ 9800'
 8590-98' 32 HOLES
 8720-38' 72 HOLES
 8823-28' 20 HOLES
 8852-8900' 192 HOLES
 8907-22' 60 HOLES
 9194-98' 16 HOLES
 9316-22' 24 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 8518'-9322' 20,000 GALS 15% NEFE ACID

28. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

AM

