

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CDB Artesia
FEB 20 2013
BUREAU OF LAND MANAGEMENT
ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BERRY A 29

9. API Well No.
30-015-00472-00-S1

10. Field and Pool, or Exploratory
RED LAKE

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ALAMO PERMIAN RESOURCES LLC - Mail: cstoker@helmsoil.com
Contact: CARIE STOKER

3a. Address
415 WEST WALL STREET SUITE 500
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-664-7659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T17S R27E SENW 1980FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/25/2013
Laid down polish rod, POOH w/ 4' 8' 2" sub(5/8), (50) 5/8 rods, (1) 12' X 1.5 pump. ND well head. NU BOP. RIH picking up 5 joints of 2 3/8 tbg and tagged bottom. PUH laying down 5 joints tbg. POOH w/ (1) 4 ft 2 3/8 sub, then POOH into derrick w/ 41 joints of 2 3/8 tbg. Closed BOP. Strapped pipe @1492'.

1/29/2013
Open BOP, well had 0 psi. RIH w/ 44 joints @1461'. Pumped 85 bbl FW and broke circulation. Switched to cement. Pumped 11 1/2 bbl =48 sx w/ 2% calcium. Switched to FW water, pumped 38 bbl. PUH with 3 stands. Reversed out with fresh water. POOH out of hole with tubing into derrick. Rigged up wireline. RIH. Tagged cement plug @1060'. PUH. Shot perf @400'. POOH with wireline. RIH with 14 joints of tubing and packer, tried to set packer but couldn't. PUH every stand trying to set packer.

**RECLAMATION
DUE 8-4-13**
Accepted for record
NMOCB

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #197402 verified by the BLM Well Information System
For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4465SE)

Name (Printed/Typed) CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission) Date 02/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISOR EPS Date 02/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #197402 that would not fit on the form

32. Additional remarks, continued

but couldn't. Finally set packer @ 8' below ground level. POOH with tubing into derrick and laid down packer. Closed BOP. Pumped FW trying to get a rate. Pumped 4 bbl and well pressured up to 200. Bled well down through bleed off lines. Pumped 1/2 bbl, psi went to 400. Bled well down. RIH w/ 15 joints below perms and pump 5 bbl FW, got circulation. Switched to cement. Pumped 66 bbls = 278sx. Got cement back to surface. Shut pump down. ND BOP. Topped cement to surface with hose.

1/30/2013

Met w/ Joe from BLM. The welder cut off the 9 5/8 casing even with the surface casing. Cement was visible inside the 9 5/8 casing and between surface casing. Welder welded the well marker on.

2/05/2013

Backhoe pulled out all cellar boards and back filled cellar.