

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029020M

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
CARMEN 3 FEDERAL COM 11H9. API Well No.
30-015-39288-00-S110. Field and Pool, or Exploratory
LOCO HILLS11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-4332
Fx: 432-685-43964. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T17S R30E SWNW 1650FNL 330FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/15/12 Drill thru DV Tool and Debri sub from 5052 - 5301.

11/20/12 Test BOP to 7000# for 30min,ok. Acidize toe w/3000 gals 15% NEFE acid.

11/26/12

Packer @ 5882
Frac Port @ 6005
Packer @ 6129
Frac Port @ 6252
Packer @ 6375
Frac Port @ 6492
Packer @ 6615
Frac Port @ 6739
Packer @ 6863Rdado 2/21/13
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198412 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4920SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 02/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 02/16/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #198412 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 7019

Packer @ 7141

Frac Port @ 7263

Packer @ 7386

Frac Port @ 7506

Packer @ 7630

Frac Port @ 7751

Packer @ 7874

Frac Port @ 7997

Packer @ 8120

Frac Port @ 8242

Packer @ 8367

Frac Port @ 8486

Packer @ 8612

Frac Port @ 8771

Packer @ 8897

Frac Port @ 9019

Packer @ 9143

Frac Port @ 9266

Packer @ 9389

Frac Port @ 9511

Packer @ 9637

Frac Port @ 9759

Packer @ 9844

Anchor @ 9894

Frac Port @ 9939

POP @ 9980

Acidize 17 ports w/ 32,653 gals 15% acid.

Frac w/ 1,581,000 gals gel, 168,763 gals water frac, 1,743,265# 16/30 Brown sand, 261,260# SLC, 43,220# 100 mesh.

11/29/12 Drilled out sleeves, PBD @ 10,017.

12/06/12 TIH w/153jts 2-7/8 J55 6.5# tbgs. EOT @ 4991. RIH w/submersible pump.

12/09/12 Hang on well.