Form 3160-5 (March 2012)

UNITED STATES -- DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMLC 068282 B

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	APD) for such propose	ais.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		N/A	en e		
Oil Well Gas V	Vell	8. Well Name and No Golden Spur #1-Y).		
2. Name of Operator ConocoPhillips Company				9. API Well No 30-015-39649	
3a. Address P.O. Box 51810 Midland, TX 79710		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
		432-688-6913		Wildcat; Bone Springs	
4. Location of Well (Footage, Sec., T. 330 FSL and 1873 FWL, Sec. 25, T26S, R31E			11. County or Parish, State Eddy County, New Mexico		
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUI	RE OF NOTIC	E, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat		nmation	Well Integrity
_	Casing Repair	New Construction	Reco	mplete	Other Flare Permit
Subsequent Report	Change Plans	Plug and Abandon		orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	
	<u> </u>				
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	ally or recomplete horizonta work will be performed or propertions. If the operations. If the operations are dominated as well	ally, give subsurface locations an rovide the Bond No. on file with tion results in a multiple complet	d measured an BLM/BIA. R ion or recomp	d true vertical depths of equired subsequent re- letion in a new interva	of all pertinent markers and zones. eports must be filed within 30 days al, a Form 3160-4 must be filed once
ConocoPhillips Company respectful Flaring events are expected to cont	lly requests authorization inue through January 201	to flare. Our third party service 3.	e provider Nu	uevo is continuing to	experience line interruptions.
Amount expected to b	e flared is app	roximately 2000mc	fpd.		
					·
SCDade 2/2 Accepted for reco		RECEIVED FEB 2 0 2013		E ATTACH ONDITIONS	HED FOR S OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Susan B. Maunder	Title Senior R	egulatory Specialist	
Signature Susan B. Maunder	Date 12/27/20	112	
THIS SPACE FOR FEDER	RAL OR ST	ATE OFFICE DISENIE	
Approved by	Title	Date	
Conditions of approval, if any dare attached. Approval of this notice does not warrant or ce that the applicant holds lead of equitable title to those rights in the subject lease which worentitle the applicant to conduct operations thereon.		FEB 1 / 2013	The state of the s
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction		d will will be to any department for his CARLSBAD FIELD OFFICE	they of the United States any false

NMOCD ARTESIA

MMOCE

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Golden Spur Federal #1Y LC068282B ConocoPhillips Company 2/17/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMÓCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.