Form 3160-5 (August 2007) **QCD** Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM125007

6.	If Indian.	Allottee	or Tribe N	ame							

	•							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X							
Type of Well			8. Well Name and No. DODD FEDERAL UNIT 911H					
Name of Operator COG OPERATING LLC	STILLO		9. API Well No. 30-015-40346-00-X1					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701) W ILLINOIS AVENUE	(include area code) 5-4332 5-4396		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	·		11. County or Parish, and State				
Sec 11 T17S R29E SWNE 24			EDDY COUNTY, NM					
		· •						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, R	REPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION	TYPE OF	E OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	pen .	☐ Produc	ction (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	✓ Frac	ture Treat	☐ Reclan	nation	☐ Well Integrity		
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	Recom Recom	iplete'	Other ·		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon				
•	☐ Convert to Injection	Back	■ Water	Disposal	•			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f 09/20/12 Drill thru cmt and DV 10/24/12 Test BOP to 8000# f 10/25/12 Packer @ 4984 Frac Port @ 5113 Packer @ 5245 Frac Port @ 5372 Packer @ 5508 Frac Port @ 5508 Frac Port @ 5500 Packer @ 5773 Frac Port @ 5900 Packer @ 6032	ck will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.) Tool from 4218 - 4475. or 30min, ok.	the Bond No. or sults in a multiple	of file with BLM/BIA. e completion or recorrequirements, including	Required s npletion in a ng reclamati	RECEIVE FEB 2 0 2013 IMOCD ARTES	filed within 30 days)-4 shall be filed once and the operator has		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #198066 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4889SE)								
Name (Printed/Typed) KANICIA	Title PREPAR	RER		•				
Signature (Electronic S		DD FEDERA	Date 02/08/20		ICE			
	THIS SPACE FO	JK FEDEKA	L UK SIAIE (JEFICE (J9E	· · · · · · · · · · · · · · · · · · ·		
_Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 02/16/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr	Office Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to n	nake to any department or	agency of the United .		

Additional data for EC transaction #198066 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 6158
Packer @ 6287
Frac Port @ 6420
Packer @ 6546
Frac Port @ 6676
Packer @ 6807
Frac Port @ 6676
Packer @ 7061
Frac Port @ 7317
Frac Port @ 7317
Frac Port @ 7317
Frac Port @ 7447
Packer @ 7579
Frac Port @ 7712
Packer @ 7847
Frac Port @ 7890
Packer @ 8114
Frac Port @ 8377
Frac Port @ 8377
Frac Port @ 8505
Packer @ 8377
Frac Port @ 8637
Frac Port @ 8637
Frac Port @ 910
Anchor @ 9163
Frac Port @ 910
Anchor @ 9155
Acidize 16 ports w/ 34,479 gals 15% acid.
Frac w/ 1,328,975 gals gel., 122,268 gals water frac, 1,742,960# 16/30 Brown sand, 255,300# 16/30 CRC, 40,000# 100 mesh.
10/30/12 Drilled out sleeves, PBTD @ 9257.
11/01/12 TilH w/132jts 2-7/8 J55 6.5# tbg. EOT @ 4324.
11/02/12 RIH w/ 1-1/2x24 pump. Hang on well.