

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM22634

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other				8. Well Name and No. EAST PECOS FEDERAL 22 1H	
Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				9. API Well No. 30-015-40568-00-X1	
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	o. (include area code) 96-5771 6-5772		10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 22 T26S R29E SESW 250FSL 1690FWL				EDDY COUNTY, NM	
12. CHECK APPI	OPRIATE BOX(ES) TO INDICATE	E NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair ☐ Nev	w Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐ Plu	g Back	☐ Water D	Pisposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) commenced completion activities on 11/29/2012. On 11/30/12, drilled out DV tool and circulated clean. Fracturing Data (12/20/12 through 12/22/12) Perforate Stage 1 from 11,141 feet to 11,293 feet. (48 holes) Perforate Stage 2 from 10,893 feet to 10,797 feet. (48 holes) Perforate Stage 3 from 10,645 feet to 10,797 feet. (48 holes) Perforate Stage 4 from 10,397 feet to 10,499 feet. (48 holes) MAJOCD ARTESIA.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #198234 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4897SE) Name (Printed/Typed) CHARLES K AHN Title HS&E/REGULATORY MANAGER					
Traine (17 mean 1) peop Of the CEC	, and the second	Time TIOGE/IX	LOOLATOI	VI WANAOLIX	
Signature (Electronic S	Submission)	Date 02/08/20	13		
. ·	THIS SPACE FOR FEDERA	AL OR STATE (OFFICE U	SE .	
Approved By ACCEPT		JAMES A AMOS _{Title} SUPERVISOR EPS		Date 02/16/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter v	erson knowingly and vithin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United

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Additional data for EC transaction #198234 that would not fit on the form

32. Additional remarks, continued

Perforate Stage 5 from 10,149 feet to 10,301 feet. (48 holes)

Perforate Stage 6 from 9,901 feet to 10,053 feet. (48 holes)

Perforate Stage 7 from 9,653 feet to 9,805 feet. (48 holes)

Perforate Stage 8 from 9,405 feet to 9,557 feet. (48 holes)

Perforate Stage 9 from 9,157 feet to 9,309 feet. (48 holes)

Perforate Stage 10 from 8,909 feet to 9,061 feet. (48 holes)

Perforate Stage 11 from 8,661 feet to 8,813 feet. (48 holes)

Perforate Stage 12 from 8,413 feet to 8,565 feet. (48 holes)

Perforate Stage 13 from 8,165 feet to 8,317 feet. (48 holes)

Perforate Stage 14 from 7,917 feet to 8,069 feet. (48 holes)

Perforate Stage 15 from 7,669 feet to 7,821 feet. (48 holes).

Acidized with 22,500 gallons of HCL acid. Total Load to Recover = 92,980 bbls. Total proppant = 3,244,720 lbs.

Began flowback on 12/25/12. Convert to ESP on 2/02/13.