Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	JI
Lease Serial No.	
VESCEVAINANIA	

SUNDRY I	NMNM22634							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well □ Oth	er			8. Well Name and No. EAST PECOS FEDERAL 22 1H				
Name of Operator     RKI EXPLORATION & PROD	Contact: CHARLES LLC E-Mail: cahn@rkixp.com	KAHN		9. API Well No. 30-015-40568-00-X1				
3a. Address 3817 NW EXPRESSWAY SUI OKLAHOMA CITY, OK 73112	TE 950 . Ph: 405-			10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T.			11. County or Parish, ar	nd State				
Sec 22 T26S R29E SESW 250			EDDY COUNTY,	NM				
	. •							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ D	eepen	□ Producti	on (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing ☐ F	racture Treat	□ Reclama	ntion	■ Well Integrity			
Subsequent Report     Subsequent Re	☐ Casing Repair ☐ N	ew Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	Tempora	arily Abandon	Drilling Operations			
	☐ Convert to Injection ☐ P	lug Back	■ Water D	isposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 9/11/2012, drilled 8-3/4 inch hole to 11,543 feet. Ran 276 joints of joints of 5-1/2 inch 17# P-110 LTC casing to 11,543 feet (FS depth). FC @ 11,499 feet. DV tool @ 5,512 feet.  Cementing  Stage 1  1,425 sks of Class C (PVL+30%PF151+5%PF174+.7%PF606+.5%PF13+.2%PF79+.25#/SKSPF46) Yield = 1.87								
1,425 sks of Class C (PVL+30%PF151+5%PF174+.7%PF606+.5%PF13+.2%PF79+.25#/SKSPF46) Yield = 1.87 Density = 13.0 ppg								
Lost circulation 200 bbls into o	lisplacement.							
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		<u> </u>						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #198228 verified by the BLM Well Information System								
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4896SE)								
Name (Printed/Typed) CHARLES	S K AHN	Title HS&E/F	REGULATOR	RY MANAGER				
Signature (Electronic S	Submission)	Date 02/08/20	013		·			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	JAMES A A TitleSUPERVIS	AMOS SOR EPS		Date 02/16/2013			
	<ul> <li>d. Approval of this notice does not warrant outable title to those rights in the subject lease not operations thereon.</li> </ul>		d					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

## Additional data for EC transaction #198228 that would not fit on the form

## 32. Additional remarks, continued

Stage 2

Lead: 1100 sks of Class C (35/65POZ/C+5%PF4(BWOW)+6%PF20+0.2%PF13+0.125#/SKPF29+0.25#/SKPF46) Yield = 2.04. Density = 12.6 ppg

Tail: 175 sks of Class C (C+0.3%PF13). Yield = 1.33. Density = 14.8 ppg.

Released rig on 9/14/12.

Cement Squeeze: On 12/12/12, Squeeze 9 5/8 inch X 5 1/2 inch annulus w/ 250 sks of 35/65 Poz/C + 5% (BWOW) PF 44 + 6% PF20 + .2% PF13 + .25 pps PF46. Density = 12.7 ppg, Yield = 2.04.

On 12/17/12, tested well to 2,000 psi for 30 minutes = OK