Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I Ener	gy, Minerals and Natural R	esources	June 19, 2008	
1625 N French Dr. Hobbs NM 889200		WELL A	API NO.	
District II OII	CONSERVATION DIV	VISION 30-015-4	40049	
1301 W. Grand Ave., Artesia, NM 88210 9 1 2013	CONSERVATION DIV	5. Indic	ate Type of Lease	
	I / ACI SOURCE SE PERMOTO I	Or. S	TATE 🛛 FEE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa R., NDCD ARTES 87505	SIASanta Fe, NM 87505	6. State	Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Re, NACO ATTIL	<u> </u>			
The state of the s				
SUNDRY NOTICES AND		•	e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DR			STATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT (FORM C-101) FOR SUC	L		
1. Type of Well: Oil Well  Gas Well	Other	8. Well	Number #19	
2. Name of Operator		9 OGR	ID Number 281994	
LRE OPERATING, LLC		). Our	Tumou 20155	
3. Address of Operator		10 Poo	I name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farm	ington NM 87401		Glorieta-Yeso (96210)	
CO WIRE I IPPIN DEC, 3104 IV. Sumvan, I am	ington, 14141 07-401	Simplife,	Sioneta 1050 (50210)	
4. Well Location				
	2017		amon II	
Unit Letter N : 990 feet from the			WESTline	
Section 24	Township 17-S Range	e 28-E NMPM	Eddy County	
11. Eleva	ation (Show whether DR, RKB	, RT, GR, etc.)		
3692' GI	L	·		
12 Charle Ammannia	ta Day ta Indianta Natura	of Motion Donast	on Othon Data	
12. Check Appropria	te Box to Indicate Nature	of Notice, Report C	of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			☐ ALTERING CASING ☐	
			<del></del>	
TEMPORARILY ABANDON   CHANGE	EPLANS 🔲 📗 COI	MINIENCE DRILLING OF	PNS.□ PANDA □	
DULL OD ALTED CACING TO MULTIDI	ECOMPI CAS	SINO/OFMENT IOD		
	LE COMPL   CAS	SING/CEMENT JOB		
PULL OR ALTER CASING   MULTIPED MUNICIPED MULTIPED MULTIP	LE COMPL CAS	SING/CEMENT JOB		
DOWNHOLE COMMINGLE	_		_	
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OTHER:  13. Describe proposed or completed opera of starting any proposed work). SEE I	OTH	HER: Completion ent details, and give per	Page #1 🔀	
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District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OT 00.10		30-015-40049	
1301 W. Grand Ave., Artesia, NM 88210		VATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE	
District IV	Santa Fo	e, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS OF		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED PROPOSED IN THE PROPOSED PROPOS	SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	PEN OR PLUG BACK TO A	7 AID 24 STATE	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		RECEIVED	8. Well Number #19	
	Gas Well Other	[D <b>0 1</b> 7013		
2. Name of Operator LRE OPERATING, LLC		FEB <b>21</b> 2013	9. OGRID Number 281994	
3. Address of Operator		NMOCD ARTESIA	10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, NM 8'		Empire, Glorieta-Yeso (96210)	
4. Well Location		•		
Unit Letter N : 990 fee	<del></del>		rom the <u>WEST</u> line	
Section 24		17-S Range 28-E	NMPM Eddy County	
	11. Elevation (Show what 3692' GL	hether DR, RKB, RT, GR, et	c.)	
	3072 GE			
12 Check A	nnronriate Boy to In	dicate Nature of Notice	e, Report or Other Data	
			t, report of other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	☐ CASING/CEME	NT JOB	
DOWN TOLL COMMINITABLE				
OTHER:			mpletion Page #2	
13. Describe proposed or compl	eted operations. (Clearly	y state all pertinent details, a	and give pertinent dates, including estimated date	
	rk). SEE RULE 1103. F	For Multiple Completions:	Attach wellbore diagram of proposed completion	
or recompletion.				
Continued from Page #1				
Set 5-1/2" CBP @ 3975'. PT csg to 4000 psi-OK. Perfed Glorieta/upper Yeso @ 3620', 32', 42', 52', 66', 74', 98', 3712', 24',				
40', 50', 60', 70', 80', 90', 3800', 10', 20', 30', 40', 50', 56', 62', 70', 76', 84', 94', 3904', 14', 22', 32', 42', 50' w/1-0.42" spf. Total 33 holes. Treated perfs w/4095 gal 15% HCL acid & 50 perf balls. Fraced w/75,127# 16/30 Brady & 54,420# 16/30				
siber prop sand in X-linked gel.				
On 2/18/13, MIRUSU. Drilled CBPs @ 3975', 4326', & 4730' & CO to PBTD5290'. On 2/19/13, landed 2-7/8" 6.5# J-55 tbg				
@ 5169'. Ran pump & rods. Released completion rig on 2/20/13.				
Spud Date: 1/25/13		Drilling Rig Release D	ate: 2/4/13	
I hereby certify that the information a	above is true and complete	te to the best of my knowled	lge and belief.	
CICLLATION M <	1			
SIGNATURE // Ja	Teppen Till	LE <u>Petroleum Engineer - A</u>	gent DATE 2/20/13	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
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