Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-015-40087 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM X0 -0647-0408 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Washington 33 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 10. Pool name or Wildcat 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Artesia Glorieta - Yeso 4. Well Location 190 Unit Letter feet from the line and 895 feet from the East line Section 33 Township 17S Range 28E **NMPM** County Eddv 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ P AND A \Box **MULTIPLE COMPL** П **PULL OR ALTER CASING** CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box OTHER: Initial Completion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache Corporation respectfully wishes to report the initial completion of this well as follows: 11/13/2012: MIRUSU. Circulate hole clean to PBTD 5130'. Perf Paddock from 3478, 3503, 19,35,49,76,90'; 3614', 28, 48, 71'; 3704'. 21, 37, 56, 90', 3804', 21, 68, 51, 69', 3900', 15, 25, 52, 61'. (1-JSPF) 26 holes. Logged TOC @ 104'. 11/14/2012: Perf and acidize Blinebry zone 4115', 40, 67'; 4200', 53, 72, 92'; 4414', 30, 58, 76, 90; 4520', 21, 54,'; 4602', 18' w/3500 gals 15% HCL NEFE acid. Prepare to frac at a later date. 12/5/2012. Acidize Paddock zone w/4208 gals 15 % NEFE HCL acid; Frac Paddock w/3402 gals Linear Gel, 157,500 gals 10# Pad and 196,604 lbs. total Proppant. Acidize Blinebry zone w/3864 gals 10# Linear Gel, 159,222 gals 10# Pad and 199,464 lbs. total Proppant. 12/7 thru 12/16/2012. Drill out frac plugs, clean out well to PBTD @ 5130'. Clean location, lay flowline and prepare to set pumping unit. 12/17 thru 12/18/2012: Set new Ampscot 640-365-168 pumping unit. Install electric line. 12/19/2012: Well ready to produce. Spud Date: Rig Release Date: 10/30/2012 10/24/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Sandia J. Bell TITLE Regulatory Tech Sr. **SIGNATURE** DATE 2/14/2013 Type or print name Sandra J. Belt E-mail address: Sandra.Belt@apachecorp.com PHONE: (432) 818-1962 For State Use Only

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APPROVED BY

Conditions of Approval (if any):