OCD Artesia:

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NMLC070678A

| SUNDRY N | 6. If Indian, Allottee or Tribe Name | | | | | | |
|--|--|--|--|--|-------------------------------|----------------------|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | . N/A | | | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | 7. If Unit of CA/Agreement, Name and/or No. N/A | | | |
| 1. Type of Well | | | | 8. Well Name and No. | | | |
| Oil Well Gas Well Other | | | | Hawk 8L Fed #5 attached 9. API Well No. | | | |
| Name of Operator Lime Rock Resources II-A, L.P. | | | | 3 | 0-015-29015 | see | |
| 3a. Address 3b. Phone No. (include area code) | | | Field and Pool or Exploratory Area Red Lake; Queen-Grayburg-SA | | | | |
| 1111 Bagby Street, Suite 4600, Houston, Tx 77002 575-623-8424 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | | | 11. Country or Parish, State | | | |
| 2160' FSL & 725' FWL, Section 08-18S-27E, Unit L | | | Eddy County, New Mexico | | | | |
| 12. CHEC | CK THE APPROPRIATE BOX(E | S) TO INDICATE NATURE | OF NOTIC | CE, REPORT OR OTHE | ER DATA | | |
| TYPE OF SUBMISSION | JBMISSION TYPE OF ACTION | | | | | | |
| ✓ Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | _ | uction (Start/Resume) amation | Water Shut-Off Well Integrity | | |
| Subsequent Report | Casing Repair | New Construction | = | mplete | Other Flaring | Gas | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | | porarily Abandon er Disposal | <u></u> | | |
| 13. Describe Proposed or Completed Or | L <u> </u> | | | | and annrovimate dur | ation thereof If | |
| testing has been completed. Final determined that the site is ready for Requesting to flare gas due to DCP Estimated Volume - 11040 MCFPD Estimated Time - 2 Weeks | r final inspection.) | | | Operating Volume. | | | |
| Estimated Time - 2 Weeks Verbal approval has been given to flare gas by Duncan Whitlock on 2/4/13. FEB 20 2013 NMOCD ARTESIA | | | | | | | |
| ## See Attached sheet for list of wells in battery. | | | | | | | |
| 14. I hereby certify that the foregoing is to Name (Printed/Typed) | rue and correct. | . Dreducti | O i | | | | |
| Michael Barrett | | Title Production | Title Production Supervisor | | | | |
| Signature | | | | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE PROVED | | | | | | | |
| Conditions of approval, if any, are authore that the applicant holds legal of equitable tentitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 | Approval of this notice does not itle to those rights in the subject leathereon. | Title warrant or certify se which would Office | | FEB 14 | Date 2013 | ed States any false, | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to back folan (Identification of Identification of Ident | | | | | | | |

(Instructions on page 2)



Hawk 8 Federal Battery NMLC070678A

| Hawk 8 O Fed 10 | 30-015-29056 |
|------------------|--------------|
| Hawk 8 O Fed 9 | 30-015-29069 |
| Hawk 8D Fed #46 | 30-015-28301 |
| Hawk 8K Fed 13 | 30-015-34337 |
| Hawk 8K Fed 14 | 30-015-34336 |
| Hawk 8L Fed #015 | 30-015-39807 |
| Hawk 8L Fed 5 | 30-015-29015 |
| Hawk 8L Fed 6 | 30-015-29068 |
| Condor 8 Fed #1H | 30-015-35829 |

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Limerock Resources II-A LP. Hawk 8J Fed #1 Battery NM89156 February 4, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.