| 1 A Martin Contraction of the second se | | | OCD Arte | sia | | | |
|--|---|---|--------------------|---|--|---|--|
| | UNITED STATES DEPARTMENT OF THE INTERIOR | | | | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 | | |
| BUREAU OF LAND MANAGEMENT | | | | | 5. Lease Serial No. NMNM89156 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | 6. If Indian, Allottee or Tribe Name | | |
| | form for proposals to di Use Form 3160-3 (APD) | | | | | N/A | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. N/A | | |
| 1. Type of Well Image: Oil Well Image: Oil Well Image: Oil Well Image: Other | | | | | 8. Well Name and No. Hawk 8J Fed #1 | | |
| 2. Name of Operator Lime Rock Resources II-A, L.P. | | | | | 9. API Well No. 30-015-29012 | | |
| 3a. Address 1111 Bagby Street, Suite 4600 | Phone No. (575-623- | include area co 8424 | ode) | 10. Field and Pool or Exploratory Area Red Lake; Queen-Grayburg-SA | | | |
| 4. Location of Well (Footage, Sec., T., 2210' FSL & 2310' FEL, Section 0 | | 11. Country or Parish, State Eddy County, New Mexico | | | | | |
| 12. CHEC | CK THE APPROPRIATE BOX(ES | S) TO INDI | CATE NATUR | E OF NOTIO | CE, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION | | | | PE OF ACT | TION | | |
| Notice of Intent | Acidize | Deepe | n re Treat | = | uction (Start/Resume) amation | Water Shut-Off Well Integrity | |
| Subsequent Report | Casing Repair | = | Construction | | omplete | Other Flaring Gas | |
| Final Abandonment Notice | Change Plans | Plug a | nd Abandon Jack | | porarily Abandon er Disposal | | |
| determined that the site is ready fo Requesting to flare gas due to DCP Estimated Volume - 3140 MCFPD | , , , , , , , , , , , , , , , , , , , | I Gas Com | pressor Under | Maximum | Operating Volume. | | |
| | | | | | | | |
| Estimated Time - 2 Weeks | | | | | | | |
| Verbal approval has been given to f | lare gas by Duncan Whitlock of | n 2/4/13. | | SEE A | TTACHED | FOR | |
| RECEIVED CONDITIONS OF APPROVAL | | | | | | | |
| | | | | [1 | | · . | |
| Accepted for record FEB 2 0 2013 NMOCD NMOCD ARTES!//See Attached sheet for list of wells in battery. | | | | | | s in battery. | |
| RDade 2/21/13 | 1 Avini | | | | | | |
| 14. I hereby certify that the foregoing is t Name (Printed/Typed) Michael Barrett | | | | Title Production Supervisor | | | |
| Signature MM Ant | | | Date 02/04/2013 | | | | |
| Λ | DDDTHIS SPACE FOI | R FEDE | RAL OR ST | TATE OF | FICE USE | · · · · · · · · · · · · · · · · · · · | |
| Approved by Conditions of approval, if any, defination that the applicant holds leggl or equitable | FFIGUVED | | Title | | | Date | |
| entitle the applicant to conserve operations Title 18 U.S.C. Section 1001 and THEAS fictitious or fraudulent statements or repres | thereon. | | | and willfully | to make to any department | t or agency of the United States any false, | |
| fictitious or fraudulent statements or can (Instructions on page 2) | | ts jurisdiction | | | | | |

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Hawk 8 Federal Battery NMNM89156

| Hawk 8J Fed 1 | 30-015-29012 |
|------------------|--------------|
| Hawk 8J Fed 2 | 30-015-29049 |
| Hawk 8N Fed # 21 | 30-015-34964 |
| Hawk 8N Fed 7 | 30-015-29016 |
| Hawk 8N Fed 8 | 30-015-29055 |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Limerock Resources II-A LP. Hawk 8J Fed #1 Battery NM89156 February 4, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.