

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88249 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 20 2013 MOCD ARTESIA </div>																	
		1. WELL API NO. 30-015-40087		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. XO -0647-0408											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State													
				6. Well Number: 47													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation				9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	33	17S	28E		190	N	895	E	Eddy							
BH:	A	33	17S	28E		353	N	988	E	Eddy							
13. Date Spudded 10/24/2012	14. Date T.D. Reached 10/29/2012	15. Date Rig Released 10/30/2012		16. Date Completed (Ready to Produce) 12/19/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3684 GR											
18. Total Measured Depth of Well 5167		19. Plug Back Measured Depth 5130		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CN/HNGR/HI-RES LL/BHC/Cal											
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 3478'-3961'; Blinebry 4115'-4618'																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24# J-55		502'		12-1/4"		360 sx Class C									
5 1/2"		17" J-55		5167'		7-7/8"		770 sx Class C									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-7/8"	4777.5											
26. Perforation record (interval, size, and number) Paddock 3478' - 3961'; 1 JSPF 26 holes Blinebry 4115' - 4618'; 1 JSPF 26 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3478' - 3961'</td> <td>4208 gals Acid; 3402 gals Gel; 157,500 gals Pad; 196,604 # Sand</td> </tr> <tr> <td>4115' - 4618'</td> <td>3500 gals Acid; 3864 gals Gel; 159,222 gals Pad; 199,464 # Sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3478' - 3961'	4208 gals Acid; 3402 gals Gel; 157,500 gals Pad; 196,604 # Sand	4115' - 4618'	3500 gals Acid; 3864 gals Gel; 159,222 gals Pad; 199,464 # Sand
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28. PRODUCTION																	
Date First Production 12/19/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; Ampscot 640-365-168				Well Status (Prod. or Shut-in) Producing											
Date of Test 01/16/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 79	Gas - MCF 99	Water - Bbl. 674	Gas - Oil Ratio 1253										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.6											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104, Logs submitted 11/01/2012																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude 32.7977725 Longitude -104.174942 <input checked="" type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983 </div>																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Sandra J. Belt			Printed Name Sandra Belt			Title Sr. Regulatory Tech. gmd			Date 02/14/2013								
E-mail Address Sandra.Belt@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 459	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 693	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1267	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1695	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2014	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3473	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3577	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4075	T. Gr. Wash	T. Dakota	
T. Tubb 4980	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1044	T. Entrada	
T. Wolfcamp	T. Yeso 3577	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology