District I State of N 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & District II Energy, Minerals &						ces	Form C-104 Revised October 15, 2009				
1301 W. Grand Avenue, Artesia, NM 88210					tion Division Submit one copy			py to appr	opriate District Office		
1000 Rio Brazos I	187410		20 South St.			_					
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505						AMENDED REPORT					
				· ·	AND AUTHO	RIZATIO	N TO T	RANSI	PORT		
¹ Operator na	me and Add		<i>.</i> с. т.			² OGRID N	umber	220127			
		COG Oper One Conc			229137 ³ Reason for Filing Code/ Effective Date				tive Date		
600 West Illinois Ave Midland, TX 79701						NW Effective 01/23/13					
⁴ API Number		⁵ Pool Name						ol Code	97979		
30 – 015 - 4 ⁷ Property Co		⁸ Property Nai		vire; Glorie				- 96610 I Number			
392		Froperty Nai	ne	Hogan Sta	te Com				2Н		
	face Locat	ion									
UI or lot no.	Section To	-	Lot Idn		North/South line	1		West line	County		
		17S 29E		1700	South	330	L L	Cast	Eddy		
BOL	tom Hole] Section To		Lot Idn	Foot from the	North/South line	Feet from the	E a st/	West line	Country		
L	2	17S 29Ĕ		1706	South	341	Ŵ	Vest	County Eddy		
¹² Lse Code	¹³ Producing M Code		onnection ate	¹⁵ C-129 Pern	nit Number	C-129 Effective	e Date	¹⁷ C-12	29 Expiration Date		
S	P		23/13		<u> </u>	,,					
		ansporters						,			
¹⁸ Transport	er			¹⁹ Transpor					²⁰ O/G/W		
OGRID		<u> </u>	ollvFro	and Ad ntier Refinin	dress g & Marketing				~		
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					NMOCD ARTESIA						
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²¹ Spud Dat 12/06/12		Ready Date		²³ TD	²⁴ PBTD 9553MD/5127TV	²⁵ Perfor			²⁶ DHC, MC		
		01/23/13					9426	30 ~ .			
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set		³⁰ Sacks Cement			
17-	17-1/5		13-3/8			378			1500		
12-1/4			9-5/8								
12-	·1/4		9-5/8		1390			6	50		
8-3			9-5/8 7		1390 4498				550 100		
	3/4										
8-3	3/4	2	7 5-1/2		4498 9470						
8-5	3/4 7/8	2	7		4498						
8-3 7-7 V. Well 1	3/4 7/8 Fest Data		7 5-1/2 -7/8 tbg		4498 9470 4423	41 35-		9	00		
8-5	3/4 7/8 Fest Data	2 Is Delivery Date 02/08/13	7 5-1/2 -7/8 tbg	Fest Date 2/10/13	4498 9470	th ³⁵ 1	Гbg. Pres 70	9	. ³⁶ Csg. Pressure		
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