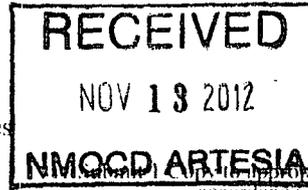


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011
This report is to be submitted to the appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

RJM *1304341450* OPERATOR Initial Report Final Report

Name of Company <i>Chevron USA Inc. 4323</i>	Contact <i>David A. Pagano</i>
Address <i>15 Smith Rd., Midland, TX, 79705</i>	Telephone No. <i>wk: 575-396-4414X275 cell: 505-787-9816</i>
Facility Name <i>Skelly 907 BTY</i>	Facility Type <i>Oil Production Batteries</i>
Surface Owner <i>Federal BLM</i>	Mineral Owner <i>Federal</i>
API No. <i>30-015-31385</i>	

SKU 907 BTY (CTB) - Latitude: 32.819634 / Longitude: -103.872881

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>J</i>	<i>22</i>	<i>17S</i>	<i>31E</i>					<i>Eddy</i>

21 17 31

NATURE OF RELEASE

Type of Release <i>Gases to a Flare</i>	Volume of Release <i>6183.3 MSCF</i>	Volume Recovered <i>0 MSCF</i>
Source of Release <i>Flare</i>	Date and Hour of Occurrence <i>11/06/12 02:00AM</i>	Date and Hour of Discovery <i>11/06/12 02:00AM</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Bratcher, Mike, EMNRD</i>	
By Whom?	Date and Hour <i>11/05/12 12:50 PM</i> left voicemail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully, * N/A		
Describe Cause of Problem and Remedial Action Taken.* <i>Frontier shut in sales line to complete maintenance at Maljamar Gas Plant. Frontier expected to be down from 10-24 hours; however, frontier line pressure continued to remain at 87psi not allowing our gas to go down the sales line due to issues at the Frontier Plant until 12:00PM on 10/10/12.</i>		
Describe Area Affected and Cleanup Action Taken.* <i>Shut in wells to minimize flaring. Stayed in close contact with frontier so we stopped flaring as soon as they are able to accept our gas in the sales line.</i>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>David A. Pagano</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>David A. Pagano</i>	Accepted for record NMOCD	
Title: <i>Health & Environmental Specialist</i>	Approval Date:	Expiration Date:
E-mail Address: <i>dpgn@chevron.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>11/13/12</i>	Phone: <i>505-787-9816</i>	

* Attach Additional Sheets If Necessary

2RP-1555