

**RECEIVED**  
 NOV 13 2012  
**NMOCD ARTESIA**

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-141  
 Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

*NJMW 1304342634*      **OPERATOR**       Initial Report       Final Report

Name of Company: <b>Chevron USA Inc. 4323</b>	Contact: <b>David A. Pagano</b>
Address: <b>15 Smith Rd., Midland, TX, 79705</b>	Telephone No.: <b>wk 575-396-4414X275</b> cell: 505-787-9816
Facility Name: <b>Skelly 940 BTY</b>	Facility Type: <b>Oil Production Batteries</b>

Surface Owner: <b>Federal BLM.</b>	Mineral Owner: <b>Federal</b>	API No.: <b>30-015-32599</b>
------------------------------------	-------------------------------	------------------------------

SKU 940 BTY - Latitude: 32.824393 / Longitude: -103.864209

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	17S	31E					Eddy

**NATURE OF RELEASE**

Type of Release: <b>Gases to a Flare</b>	Volume of Release: <b>2292 MSCF</b>	Volume Recovered: <b>0 MSCF</b>
Source of Release: <b>Flare</b>	Date and Hour of Occurrence: <b>11/06/12 02:00 AM</b>	Date and Hour of Discovery: <b>11/06/12 07:00 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Bratcher, Mike. EMNRD</b>	
By Whom?	Date and Hour: <b>11/05/12 12:50 PM</b> left voicemail prior to planned event	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully. \* N/A

Describe Cause of Problem and Remedial Action Taken.\*  
 Frontier shut in sales line to complete maintenance at Maljamar Gas Plant. Down for 25 hours.

Describe Area Affected and Cleanup Action Taken.\*  
 Shut in wells to minimize flaring. Stayed in close contact with frontier in order to flaring as soon as they were able to accept our gas in the sales line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David Pagano</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>David A. Pagano</b>	<b>Accepted for record NMOCD</b>	
Title: <b>Health &amp; Environmental Specialist</b>	Approved by Environmental Specialist:	Approval Date:      Expiration Date:
E-mail Address: <b>dpgn@chevron.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>11/13/12</b> Phone: <b>505-787-9816</b>		

\* Attach Additional Sheets If Necessary

*ZRP-1556*