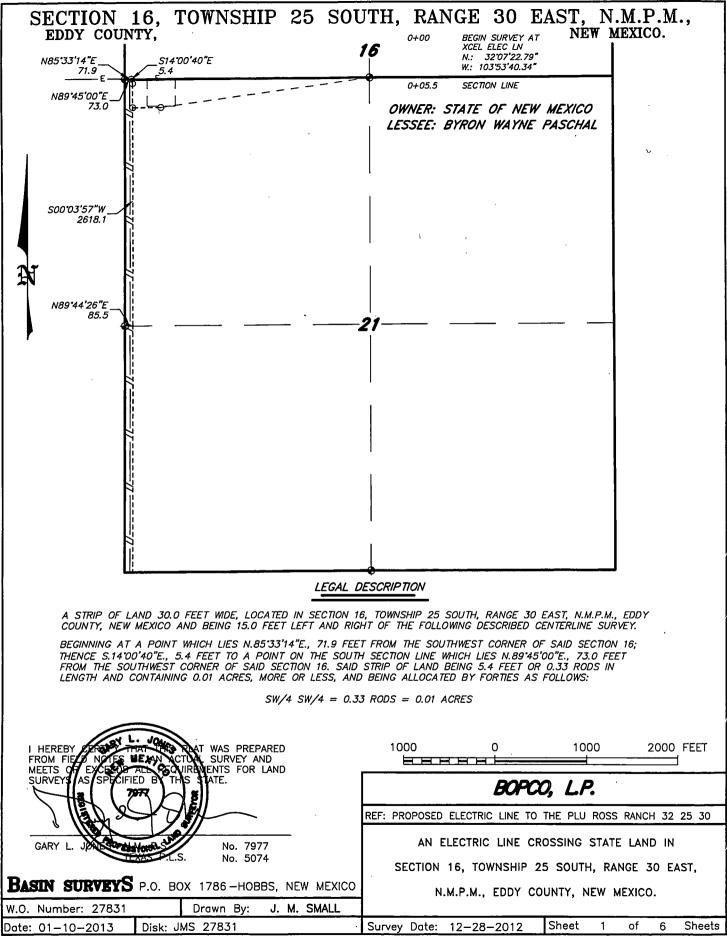
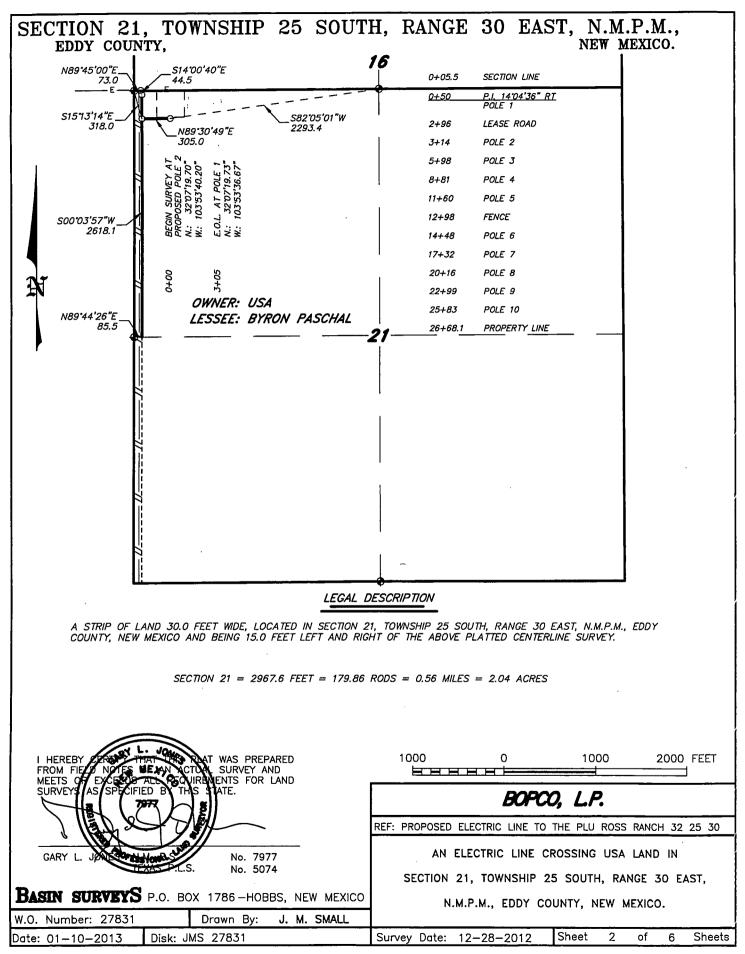
	FEB 25 2013
	MOCDARTESIA
Form 3160-5 UNITED STATES	FORM APPROVED
BUREAU OF LAND MANAGEME	EN I Expires November 30, 2000 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON	
Do not use this form for proposals to drill or to abandon well. Use Form 3160-3 (APD) for sucl	
	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT INTRIPUICATE-Other instructions on in 1. Type of Well	Ineverse Side NMNM71016X 8. Well Name and No.
Oli Well Gas Well Other	PLU Ross Ranch 28 25 30 USA #1H
2. Name of Operator BOPCO, L.P.	30-015-40765
3a. Address 3b. Phone No. (inclu	
P.O. Box 2760 Midland, Texas 79702-2760 (432) 6 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	683-2277 Corral Canyon Bone Spring, Sout 11. County or Parish, State
SEC 28, T25S, R30E, 150' FSL, 660' FWL Lat: N32.094024 Long: W103.892145	EDDY COUNTY, N.M.
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	E NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
	en Production (Start/ Resume) Water Shut-Off ure Treat Reclamation Well Integrity Construction Recomplete Other
	and Abandon 📋 Temporarily Abandon
determined that the site is ready for final inspection.) B0PCO, L.P. respectfully requests to install a overh service the PLU Ross Ranch 28-25-30 USA #1H wel will be +/- 394' in length and parallel existing lease is	ell pad located in section 28, T25, R30. The power line
	s Ranch 32 State #1H well pad located in section 32,
T25, R30. The route has been previously arch clear powerline route.	
T25, R30. The route has been previously arch clear powerline route. If you have any questions please do not hesitate to ACCEP	o call David Corgill at (575) 725 9164 Died for record NMOCD (0, 10) FEB 2 5 2013
T25, R30. The route has been previously arch clear powerline route. If you have any questions please do not hesitate to ACCEPT 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill	o call David Corgill at (575) 725 9164 Died for record NMOCD (P) HOB FEB 2 5 2013 Title Production Foreman
T25, R30. The route has been previously arch clear powerline route. If you have any questions please do not hesitate to ACCEP Name (Printed/Typed)	o call David Corgill at (575) 725 9164 Died for record NMOCD (P) HOB FEB 2 5 2013
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T25, R30. The route has been previously arch clear powerline route. If you have any questions please do not hesitate to ACCEP 14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill Signature Approved by /s/ Don Peterson Conditions of approval, if any, are attached. Approval of this notice does not warrant or	o call David Corgill at (575) 725 9164 Died for record NMOCD W WW FEB 2 5 2013 Title FEB 2 5 2013 Date FEB 2 5 2013
T25, R30. The route has been previously arch clear powerline route. If you have any questions please do not hesitate to ACCEPT 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) David Corgill Signature Signature Approved by	Died for record NMOCD (P) (D) FEB 2 5 2013 Title (FIELD MANAGER Date FEB 1 5 2013 Title FIELD MANAGER Date FEB 1 5 2013 Office CARLSBAD FIELD OFFICE

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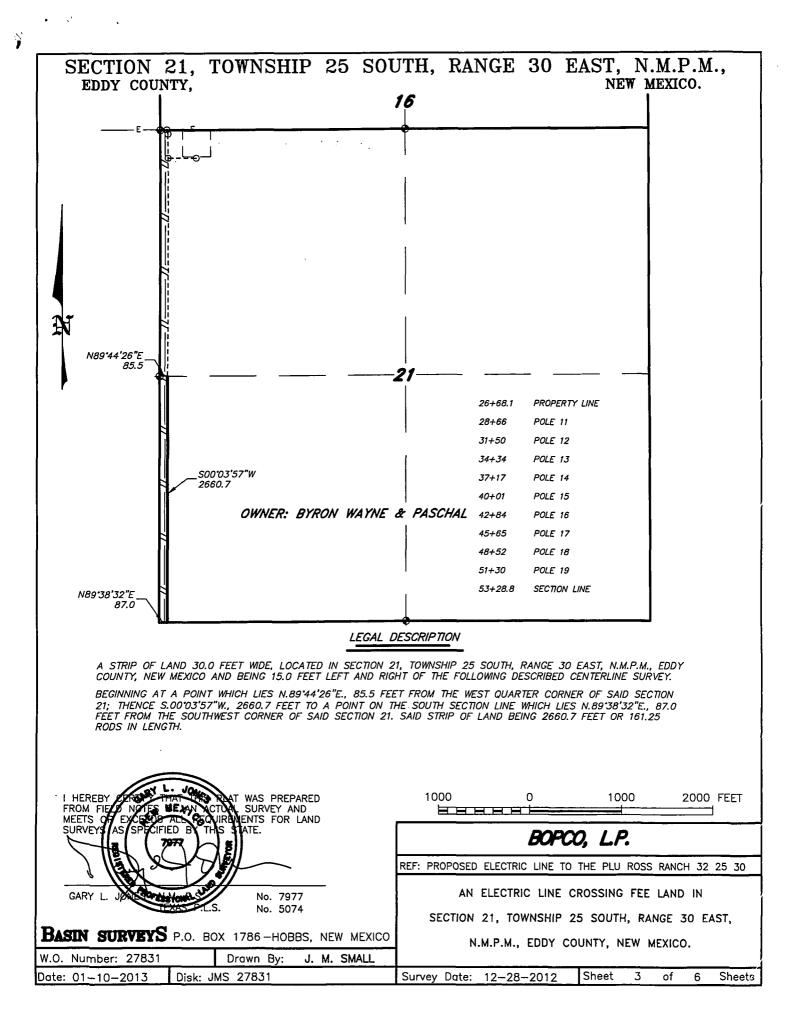


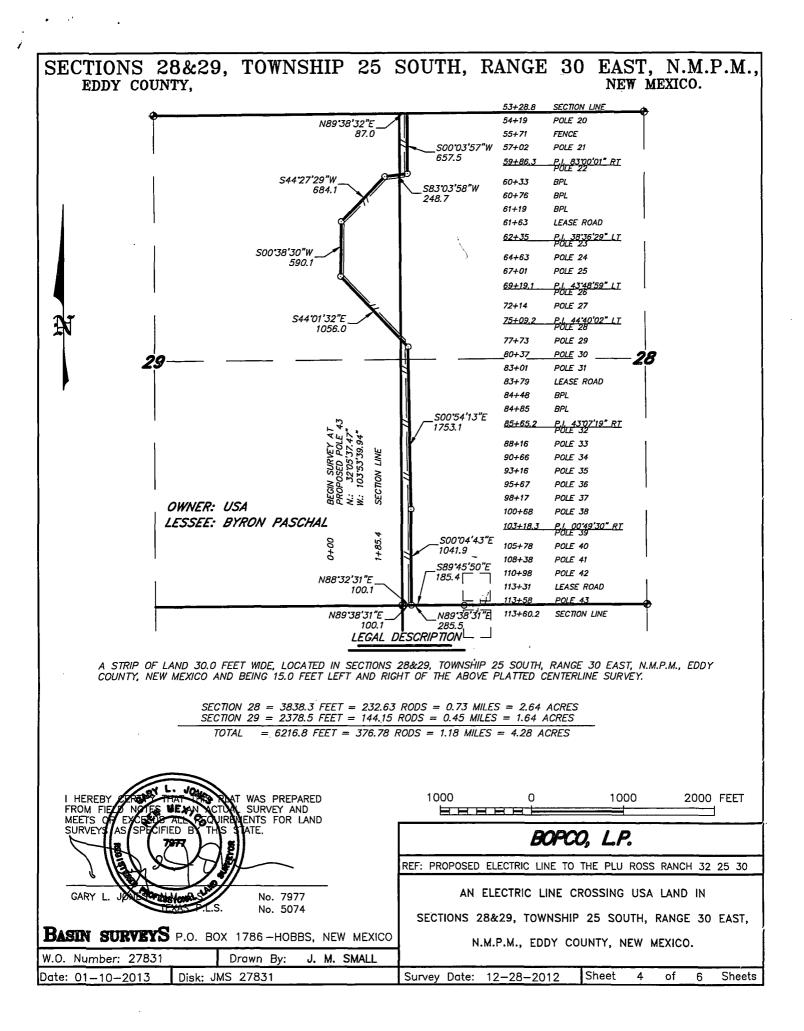
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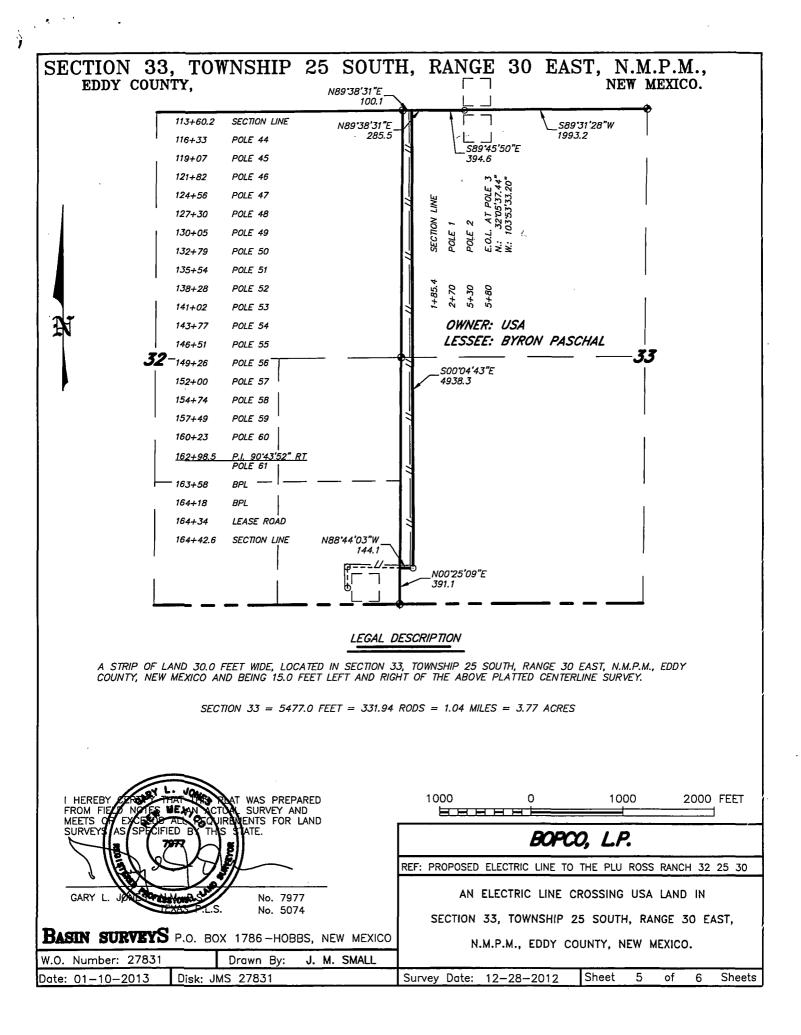


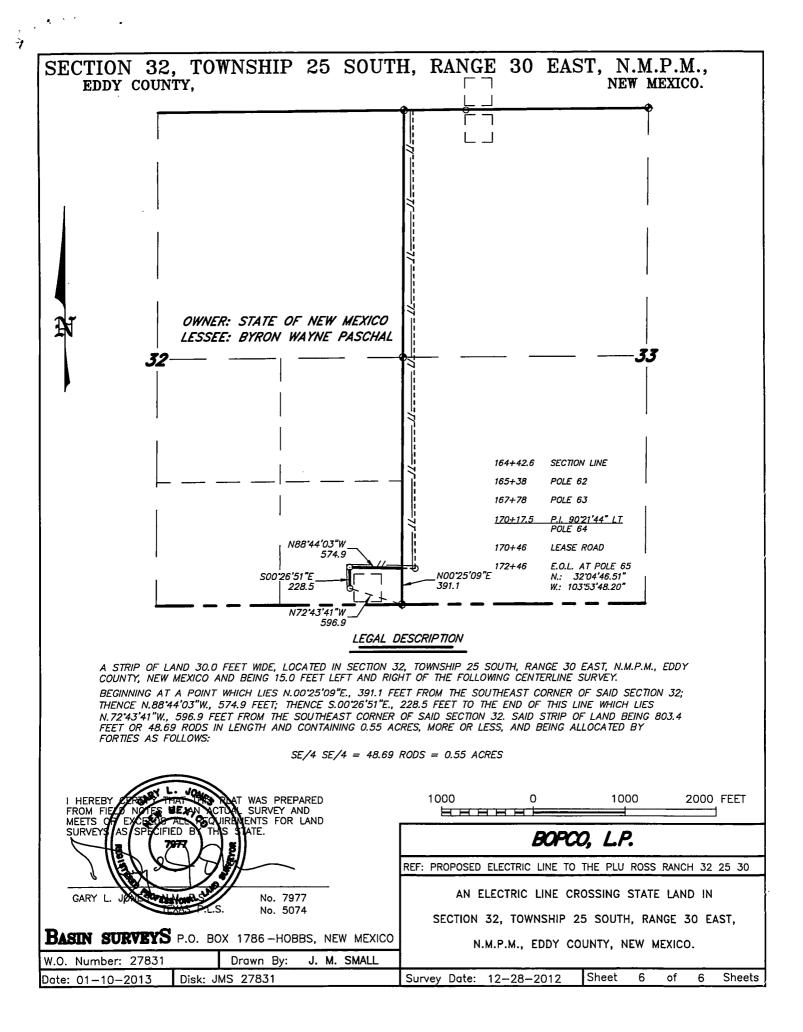
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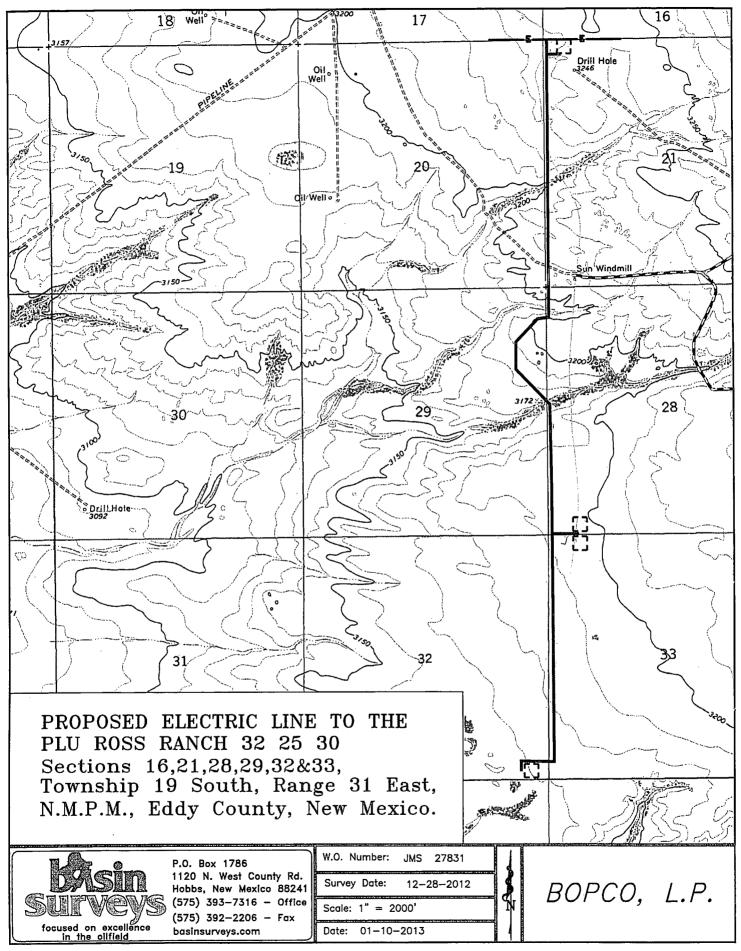
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Company Reference: BOPCO Well No. & Name: PLU Ross Ranch 21 25 30 USA 1H PLU Ross Ranch 28 25 30 USA 1H PLU Ross Ranch 32 State

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above

publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

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- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with soil from the poles removed.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to

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normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.