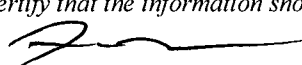


| | | | | | | | | | | |
|---|-------------------------------------|---|------------------------|--|-----------------|---|---------------------------------------|--|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 July 17, 2008 | | | | |
| | | 1. WELL API NO. 30-015-38582 | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | 3. State Oil & Gas Lease No. X0-0647-0405 | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name A State (308701) | | | | | | |
| | | | | 6. Well Number: 051 | | RECEIVED FEB 25 2013 | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Apache Corporation | | | | 9. OGRID 873 | | NM OGD ARTESIA | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | | 11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830) | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | F | 26 | 17S | 28E | | 1700 | North | 1835 | West | Eddy |
| BH: | | | | | | | | | | |
| 13. Date Spudded 10/17/2012 | 14. Date T.D. Reached 10/21/2012 | 15. Date Rig Released 10/23/2012 | | 16. Date Completed (Ready to Produce) 01/13/2013 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR | | | | |
| 18. Total Measured Depth of Well 5730' | | 19. Plug Back Measured Depth 5650' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run Hi-Res LL/BHC/CN/CAL/CBGR | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinebry 4864'-5428'; Upper Blinebry 4131'-4764'; Glorieta/Paddock 3442'-3947' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 8-5/8" | | 24# | | 413' | | 12-1/4" | | 420 sx Class C | | |
| 5-1/2" | | 17# | | 5730' | | 7-7/8" | | 1210 sx Class C | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | 2-7/8" | 5524' | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) Lower Blinebry 4864'-5428'; (1 SPF, 26 holes) Producing Upper Blinebry 4131'-4764'; (1 SPF, 32 holes) Producing Glorieta/Paddock 3442'-3947'; (1 SPF, 29 holes) Producing | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | Lower Blinebry | | 180,894 gals 20#, 227,687# sand, 4088 gals acid, 4620 gals gel | | |
| | | | | | | Upper Blinebry | | 200,172 gals 20#, 252,488# sand, 4502 gals acid, 3990 gals gel | | |
| | | | | | | Glorieta/Paddock | | 172,956 gals 20#, 204,186# sand, 4956 gals acid, 3402 gals gel | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 01/13/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit | | | | Well Status (Prod. or Shut-in) Producing | | | | |
| Date of Test 02/12/2013 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 83 | Gas - MCF 59 | Water - Bbl. 432 | Gas - Oil Ratio 711 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 39.1 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Apache Corp. | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104, CBGR Log (Other Logs submitted 10/25/2012) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | Printed Name Fatima Vasquez | | Title Regulatory Tech | | Date 02/20/2013 | | | | |
| E-mail Address Fatima.Vasquez@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|----------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 573' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 806' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 1375' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 1773' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 2048' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 3414' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 3525' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinberry 4024' | T. Gr. Wash | T. Dakota | |
| T. Tubb 4974' | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. Bowers - SD 1152' | T. Entrada | |
| T. Wolfcamp | T. Yeso 3525' | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
~~No. 2, from.....to.....~~ No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |