

Submit To Appropriate District Office State Lease #6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63686 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Eubanks BEN Com RECEIVED OCT 03 2005		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1 OOD-ARTESIA		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Undesignated Pecos Slope Abo		
4. Well Location Unit Letter <u>O</u> : <u>1200</u> Feet From The <u>South</u> Line and <u>1420</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>9S</u> Range <u>24E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 4/28/05 RT 4/30/05	11. Date T.D. Reached 5/14/05	12. Date Compl. (Ready to Prod.) 9/26/05	13. Elevations (DF& RKB, RT, GR, etc.) 3577'GR 3594'KB		14. Elev. Casinghead
15. Total Depth 4490'	16. Plug Back T.D. 4250'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-4490'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3262'-3502' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
13-3/8"	48#	876'	17-1/2"	1350 sx (circ)	
8-5/8"	24#	1631'	12-1/4"	1290 sx (circ)	
4-1/2"	11.6#	4490'	7-7/8"	800 sx (TOC 930'est)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4282'-4290'	3338'-3340'	3394'-3404'	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
4308'-4320'	3354'-3358'	3440'-3449'	4282'-4320' Acidize w/2000g 7-1/2% IC acid + 120 balls		
3262'-3270'	3364'-3370'	3468'-3470'	4282'-4320' Frac w/55,000g 65Q CO2 foam and 82K 20/40 White sand		
3290'-3294'	3378'-3388'	3496'-3502'	3262'-3502' Spotted 2000g 7-1/2% IC acid, Frac w/125,000g 33Q CO2 foam and 250K 20/40		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 7/24/05	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 384
Flow Tubing Press. 100 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 384	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced				Test Witnessed By Curtis Tolle	
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u> Printed. <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 29, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Siluro-Devonian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres 432'		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta 976'		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb 2544'		T. Bone Springs		T.Todilto			
T. Drinkard		T. Penrose		T. Entrada			
T. Abo 3232'		T. Yeso 1109'		T. Wingate			
T. Wolfcamp 3967'		T. Spear 4219'		T. Chinle			
T. Wolfcamp B Zone		T. PreCambrian 4412'		T. Permian			
T. Cisco				T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

