Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

Do not use this fo	CES AND REPORTS orm for proposals to drill se Form 3160-3 (APD) for		0 2005 T ES LA	5. Lease Serial No. NM-39949 6. If Indian, Allottee	
SUBMIT IN TRIPLICA	TE - Other instru	ctions on reverse sid	le	7. If Unit or CA/Agr	reement, Name and/or No.
Type of Well Oil Well Sas We	ell Other			8. Well Name and I	
2. Name of Operator			ŀ		HX Federal #1
Yates Petroleum Corporation	la	Bb. Phone No. <i>(include area cod</i>		9. API Well No. 30-015-2642	7
3a. Address 105 S. 4th Str., Artesia, NM 88210		505-748-1471			or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Upper Penn, West
, -				11. County or Paris	
660'FNL & 2105'FWL of Section 33-T19S-R24E (Unit C, NENW)				Eddy County,	, New Mexico
12. CHECK APPROPRIA	TE BOX(ES) TO II	NDICATE NATURE OF	F NOTICE, REI	PORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily /	Abandon	Water Shut-Off Well Integrity Other
13. Describe Proposed of Completed Operation (clearly if the proposal is to deepen directionally or recompl Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment I determined that the site is ready for final inspection Yates Petroleum Corporation plar 1. Rig up all safety equipement as 2. Set a 5-1/2" CIBP at 6026' with (over Canyon perfs). 3. Spot 100' cement plug (25 sx) as 4. Spot 100' cement plug (25 sx) as	ete horizontally, give subsurfar formed or provide the Bond No the operation results in a mul Notices shall be filed only after.) Instoplug and abar an ended. 35' cement on top at 5525'.	ce locations and measured and true to on file with BLM/BIA. Required stiple completion or recompletion in a er all requirements, including reclamated to the completion will be completed by the completion of the completion of the complete	vertical depths of all per subsequent reports shall new interval, a Form 3 ation, have been comple	rtinent markers and zo I be filed within 30 da 1160-4 shall be filed o eted, and the operator	ones. ays. once has

- 5. Spot 100' cement plug (25 sx) at 1778'.
- 6. Spot 100' cement plug (25 sx) at 1299'. Tag plug.
- 7. Set a cement plug 60' to surface (15 sx).
- 8. Install dry hole marker, clean and restore location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

	itle whegulatory Compliance Supervisor		
Signature () Lane 7 Liver (a)	ate September 28, 2005 RAL OR STATE OFFICE USE	5	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewelch would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME:	Alexandre AHX Federal No. 1 FIELD: Dagger Draw							
LOCATION:	Unit letter C, 660'	-24E Eddy County						
GL : 3770'		KB : 3786'	CASING PROGRAM					
	8-20-90 COM F API No. 30-15	PLETION DATE: 1-17-91 50-26427		1,249'				
14 ¾." Hole 8 ¾." Hole		9 5/8"@ 1,249' w/ 1,100 sx 1" with 565 sx & 34 yards of Redi-Mix to surface		8,980' 5,971'				
		DV Tool @ 5,475'	TOPS San Andres 368' Glorieta 1,728' Abo 3,776' Wolfcamp Lime 5,078' Penn 6,574' Canyon 7,270' Strawn 7,866' Atoka 8,342' Morrow 8,654'					
		6,076' − 6,092' 6,180' − 6,209' 6,306' − 6,338' Acidized W\ 9000 gal 15% Fraced w\ 105,000# 20/40 san	nd .					
	FC 8,936' TD 8,980'	 7,245' − 7,555' Acidized w\ 17,000 gal. 20% 5.5"@ 8,980' 1st Stage 1,250 sx (circ) 2rd Stage 1,200 sx 	Not To Scale					

WELL NAME: Alexandre AHX Federal No. 1 FIELD: Dagger Draw LOCATION: Unit letter C, 660' FNL & 2,105' FWL Sec 33-19S-24E Eddy County **ZERO**: **KB**: 3786' **GL**: 3770' CASING PROGRAM **COMPLETION DATE**: 1-17-91 **SPUD DATE**: 8-20-90 9-5/8" 36# J55 1.249' 1,249' **COMMENTS**: ____API No. 30-150-26427 5.5 17# N80 LT&C 325.52' 5.5 17# J55 LT&C 1,855.01' 60' Surface Plug 5.5 15.5# J55 LT&C 5,303.56' 14 3/4." Hole 5.5 17# J55 LT&C 967.77' 5.5 17# N80 LT&C 528.14' 8,980' 100' Plug 1,299'-1,199' Tag Plug 9 5/8"@ 1,249' 2.375" 6.5# J-55 E.U.E 5,971' w/1,100 sx1" with 565 sx & 34 yards of Redi-Mix to surface After 8 3/4." Hole 100' Plug 1,778'-1,678' 100' Plug 5,128'-5,028' **TOPS** San Andres 368' Glorieta 1,728' Abo 3,776' Wolfcamp Lime 5.078' Penn 6,574' Canyon 7,270' DV Tool @ 5,475' Strawn 7,866 100' Plug 5,525'-5,425' Atoka 8,342 Morrow 8,654 CIBP @ 6,026' w\ 35' cement 6,076' - 6,092'6,180' - 6,209'6,306' - 6,338'Acidized W\ 9000 gal 15% Fraced w\ 105,000# 20/40 sand CIBP @ 7,195' w\ 35' cement 7,245' - 7,555'Acidized w\ 17,000 gal. 20% Not To Scale 5.5"@ 8,980' 1st Stage 1,250 sx (circ) 2nd Stage 1,200 sx FC 8.936' TD 8,980'