Form 3160-5

14. Thereby certify

Signed

at the tojegoing is true and correct

N.M. Oil Cons. DIV-Dist. 2

FORM APROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue (August 1999) EXPIRES: NOVEMBER 30, 2000 **BUREAU OF LAND MANAGEMENT** BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL'S MELES!

**RES: 8821 (F. Lease Serial No. 8821)

**RES: 8821 (F. Lease Serial No. 8821)

RES: 8821 (F. Lease Serial No. 8821) Do not use this form for proposals to drill or to re-enter an NM-27729 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well Other 이 Well Gas Well SEP 2 9 2005 8 Well Name and No. 2. Name of Operator OCD-ARTESIA Baetz BDU Federal 1 **DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-33438 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Forty Niner Ridge Bone Spring West Lot O 430' FSL & 2180' FEL 12. County or Parish 13. State Sec 19 T23S, R30E Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Assume Ops & Subsequent Report Casing Repair New Construction Recomplete Plug and Abandon Change Plans Temporarily Abandon Liability & Final Abandonment Notice Change Name Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P. respectfully requests approval to assume operations & liability: Devon is the current lessee of federal lease NMNM 113693 covering the SE/4 section 19-T23S-R30E, Eddy County, New Mexico. Devon has assumed operations of the Baetz BDU Federal #1..... effective June 1st, 2005. Devon intends to return the well to production at the earliest possible time. Devon assumes the liability for the plugging and abandonment of the Baetz BDU Federal #1 and will take custody of all downhole and surface equipment currently on location. Devon Energy Production Company, L.P. respectfully requests permission to change name of this well: Baetz BDU Federal #1: API # 30-015-33438, lease NM-27729 will now be called Norkota 19 Fed 1. Location information has not changed. Devon lease serial number for Norkota 19 Federal lease is NMNM-113963.

> Accepted for record **NMOCD**

> > Stephanie A. Ysasaga

Senior Engineering Technician

APPROVED SEP 28 2005 LES BARYAK PETROLEUM ENGINEER

9/26/2005

Date

(This space for Retieral or Stat	e Offic	e use)			
Approved by	-17	/	Title	Date	
Conditions of approval, if any:	(• —	 •	

Name

Title