

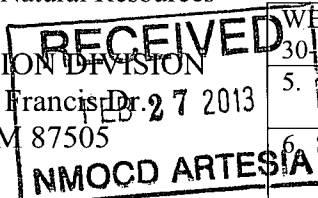
Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-31018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

7. Lease Name or Unit Agreement Name
Imperial State

8. Well Number: 3

9. OGRID Number: 229137

10. Pool name or Wildcat
Loco Hills;Glorieta Yeso

4. Well Location
Unit Letter J : 1775 feet from the South line and 1650 feet from the East line
Section 16 Township 17S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3675' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/13 set pkr @ 4250, test to 500# for 15 min, test good. Set Retainer @ 4216, squeezed perms w/600 sx cmt
1/16/13, drilled out cmt 4216-4902, test squeeze to 500# for 30 min, test good
1/22/13 drill formation, TD @5810, RIH w/135 jts P110 ULTFJ csg set @5806, cmt w/125 sx cmt, circ 66 sx to pit.
1/25/13 Drill out DV tool @4723, PBTB @5712
1/30/13 test csg to 5500 psi for 30 min, 8000 psi for 5 min, test good., Perf 5450-5650, 26 shots, 1spf, acidize w/1500 gal 15%, frac w/115,823 gals gel carrying 149,800# 16/30 brown w/25,137 16/30 sic, perf 5180-5380, 26 shots, 1spf, acidize w/2500 gal 15%, frac w/115,588 gals gel carrying 143,075# 16/30 brown w/31,382 16/30 sic, perf 4930-5130, 26 shots, 1spf, acidize w/2500 gal 15%, frac w/114,406 gals gel carrying 144,352# 16/30 brown w/33,372# 16/30 sic
2/11/13 Tag sand @5100, drill plugs and circ clean to PBTB @ 5720
2/18/13RIH w/BP @4647, 147 jts 2.875" tbg, RIH W/1-3/4" PUMP- 4' MASTER CENTRALIZER- RHR TOOL- 8-1-3/8" SB'S -104- 3/4 N90 RODS- 68- 7/8" RODS- 8' 7/8" SUB, hang well, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Maiorino TITLE Regulatory Analyst DATE 2/26/13

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467

For State Use Only

APPROVED BY: RDade TITLE Dist. II Supervisor DATE 2/27/13