Submit 1 Copy To Appropriate District State of New	Mexico	Form C-1	
Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District H. (575) 748, 1283	atural Resources	Revised August 1, 2	)11
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 FEB <b>2 7 2013</b> CON SERVATION	ON DIVISION	30-015-38259	
District III = (505) 334-6178 ! 1220 South St. F	rancie Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM \$7410 CD ARTESIA	87505	STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	107505	6. State Oil & Gas Lease No.	
87505		VB-835	
SUNDRY NOTICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name	<del></del>
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR		Oscuro BBC State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) PROPOSALS.)	) FOR SUCH	8: Well Number	
1. Type of Well: Oil Well  Gas Well  Other		1H	
2. Name of Operator		9. OGRID Number	
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Willow Lake; Bone Spring, West	
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter E: 1980 feet from the N	orth line and	feet from the West lin	ıe
Unit Letter H 1980 feet from the N	orth line and	feet from the East lin	ie
Section 12 Township 25S	Range 27E	NMPM Eddy County	
11. Elevation (Show whether			
	100'GR		
United The On 12. Check Appropriate Box to Indicate	Nature of Notice Re	enort or Other Data	
The control name The March Centil addiess: I	TOTAL CARLETTE OF A.	PHONE TANALICA	
NOTICE OF INTENTION TO:	SUBS	№ БНОЖО ТОГОЖЕТСЯ SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRIL		
PULL OR ALTER CASING MULTIPLE COMPLETED IN	CASING/CEMENT	NOBENING 🔲	
DOWNHOLE COMMINGLE	The contract of the second expenses	And the second of the control of the	- 4
	t to the second of the second		
			<u> </u>
13. Describe proposed or completed operations. (Clearly state	all pertinent details, and	give pertinent dates, including estimated	c
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
2/17/13 – Resumed drilling at 2:00 AM. TD 17-1/2" hole to 420'.	Set 13-3/8" 48# I-55 ST.	&C casing at 420' Cemented with 450 sy	7
Class "C" + 3#/sx D042 + 0.125#/sx D103 + 94#/sx D903 (yld 1.33, wt 14.8). Circulated 168 sx to pit. Tested casing to 385 with			
1000 psi, good. WOC 39 hrs 40 min. Reduced hole to 12-1/4" and resumed drilling.			
2/21/13 – TD 12-1/4" hole to 2432'. Set 9-5/8" 36# J-55 LT&C casing at 2432'. Cemented with 530 sx 35:65:6 Poz "C" + 0.3%			
D112 + 0.125#/sx D130 + 5% D44 + 0.2% D46 + 6% D020 + 5#/sx	D/2 (vld 1 00 set 12 8)	Tailed in with 190 ov 50/50 Dec "C"	
0.125#/sx D130 + 5% D44 + $0.2$ % D46 + 3#/sx D42 + $0.2$ % D65 (y	D42 (ylu 1.99, wt 12.0)	). Tailed in with 180 SX 30/30 POZ C +	
	ld 1.36, wt 14.2). Circu		
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume	ld 1.36, wt 14.2). Circu		
	ld 1.36, wt 14.2). Circu		
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume	ld 1.36, wt 14.2). Circu d drilling.	lated 113 sx to pit. Tested casing to 1200	•
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume	ld 1.36, wt 14.2). Circu d drilling.	lated 113 sx to pit. Tested casing to 1200	-
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume	ld 1.36, wt 14.2). Circu d drilling.	lated 113 sx to pit. Tested casing to 1200	
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume  Spud Date:  Rig Release	ld 1.36, wt 14.2). Circu d drilling.	lated 113 sx to pit. Tested casing to 1200	-
psi, good. WOC 31 hrs 30 min. Reduced hole to 8-3/4" and resume  Spud Date:  Rig Release	ld 1.36, wt 14.2). Circuid drilling.	lated 113 sx to pit. Tested casing to 1200	- -
Spud Date:  Rig Release  I hereby certify that the information above is true and complete to the	e best of my knowledge	lated 113 sx to pit. Tested casing to 1200	- T
Spud Date:  Rig Release  I hereby certify that the information above is true and complete to the series of the ser	e best of my knowledge	and belief.	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the SIGNATURE  SIGNATURE  TITLE Regularity Regulari	e best of my knowledge	and belief	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the sign of	e best of my knowledge latory Reporting Supernah@yatespetroleum.co	and belief.  The costs   September   Septe	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the sign of	e best of my knowledge latory Reporting Supernah@yatespetroleum.co	and belief.  The costs   September   Septe	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the SIGNATURE  Type or print name  Tina Huerta  E-mail address: ti  For State Use Only	e best of my knowledge latory Reporting Supernah@yatespetroleum.co	and belief.  The costs   September   Septe	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the SIGNATURE  Type or print name  Tina Huerta  E-mail address: ti  For State Use Only  APPROVED	e best of my knowledge latory Reporting Supernah@yatespetroleum.co	and belief.  THE OBJECT BOUND V  visor DATE February 26: 2013: 13 pm  PHONE: 575-748-4168	-
Spud Date:  12/30/10  Rig Release  I hereby certify that the information above is true and complete to the SIGNATURE  Type or print name  Tina Huerta  E-mail address: ti  For State Use Only	e best of my knowledge latory Reporting Supernah@yatespetroleum.co	and belief.  The costs   September   Septe	-