	UNITED STA	TES	OCD Artes		M APPROVED	
(August 2007)	DEPARTMENT OF TH	E INT		OMB	NO. 1004-0135 es: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN	TRIPLICATE - Other ins	tructio	ns on reverse side.	7. If Unit or CA/Ag	greement, Name and/or No.	
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>☐ Gas Well</li> <li>☐ Other</li> </ol>			· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. NOOSE FEDERAL 1	
2. Name of Operator Conta COG OPERATING LLC E-Mail: bmain			IAN MAIORINO	9. API Well No. 30-015-35416	9. API Well No. 30-015-35416-00-S1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENU MIDLAND, TX 79701			<ul> <li>p. Phone No. (include area code)</li> <li>h: 432-221-0467</li> </ul>	10. Field and Pool, WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Descri	ption)		11. County or Paris	h, and State	
Sec 35 T19S R25E SWNE 1650FNL 2310FEL				EDDY COUN	EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES	) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize		Deepen	Production (Start/Resume)	U Water Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	🗖 Casing Repair		New Construction	Recomplete	Other	
Final Abandonment Notic	e 🔲 Change Plans		Plug and Abandon	Temporarily Abandon	Venting and/or Fl ng	
following completion of the inve testing has been completed. Fin	olved operations. If the operati al Abandonment Notices shall	on result	s in a multiple completion or reco	A. Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been complete	3160-4 shall be filed once	
determined that the site is ready COG Operating LLC respe	1 ,	the follo	owing Battery:			
Noose Federal 1 UL A, S35, T19S, R25E # of wells into battery: 5 225 barrels of oil/day 280 MCF per day Reason:DCP not acceptin	g gas due to high CO2 c	ontent	RECEIVED FEB 2.6 2018EF	] E ATTACHED FO NDITIONS OF AI	R PROVAL	
n beise and Derit		27/03	I WIGE CO			
14. I hereby certify that the foregoing	ing is true and correct.	27/3	476 verified by the BLM We	II Information System		
14. 1 hereby certify that the foregoing	ing is true and correct. Electronic Submissi For CC Committed to AFMSS for	27/3	476 verified by the BLM We RATING LLC, sent to the C ing by KURT SIMMONS on	ll Information System arlsbad 01/04/2013 (13KMS4302SE)		
14. I hereby certify that the foregoing	ing is true and correct.	27/3	476 verified by the BLM We RATING LLC, sent to the C ing by KURT SIMMONS on	II Information System		
14. I hereby certify that the foregoin Name (Printed/Typed) BRIAN	Definition of the second secon	on #168 DG OPE process	476 verified by the BLM We RATING LLC, sent to the C ing by KURT SIMMONS on Title AUTHC Date 12/21/2	II Information System arlsbad 01/04/2013 (13KMS4302SE) 0RIZED REPRESENTATIVE 012		
14. I hereby certify that the foregoin Name (Printed/Typed) BRIAN	Definition of the second secon	on #168 DG OPE process	476 verified by the BLM We RATING LLC, sent to the C ing by KURT SIMMONS on Title AUTHC	II Information System arlsbad 01/04/2013 (13KMS4302SE) 0RIZED REPRESENTATIVE 012		
14. 1 hereby certify that the foregoi         14. 1 hereby certify that the foregoi         Name (Printed/Typed)         BRIAN         Signature       (Electron	Description of this notice	on #168 OG OPE process FOR	476 verified by the BLM We RATING LLC, sent to the C. ing by KURT SIMMONS on Title AUTHC Date 12/21/2 FEDERAL OR STATE TitleLEAD PET	II Information System arlsbad 01/04/2013 (13KMS4302SE) DRIZED REPRESENTATIVE 012 OFFICEUSEROVED		
I4. 1 hereby certify that the foregoi         Name (Printed/Typed)       BRIAN         Signature       (Electron	Description of the second states of the second stat	on #168 OG OPE process FOR	476 verified by the BLM We RATING LLC, sent to the C. ing by KURT SIMMONS on Title AUTHC Date 12/21/2 FEDERAL OR STATE Varrant or oject lease Office Carlsba	II Information System arisbad 01/04/2013 (13KMS4302SE) DRIZED REPRESENTATIVE 012 012 OFFICEDISEROVED FEB 2 3 2013 d	Date 02/23/2	
Approved By_JERRY_BLAKLE Conditions of approval, if any, are atticertify that the applicant holds legal of the second secon	Description of the second states of the second stat	on #168 OG OPE process FOR	476 verified by the BLM We RATING LLC, sent to the C. ing by KURT SIMMONS on Title AUTHC Date 12/21/2 FEDERAL OR STATE Varrant or oject lease Office Carlsba	II Information System arisbad 01/04/2013 (13KMS4302SE) DRIZED REPRESENTATIVE 012 012 OFFICEDISEROVED FEB 2 3 2013 d	- Date 02/23/2	
14. 1 hereby certify that the foregoi         14. 1 hereby certify that the foregoi         Name (Printed/Typed)         BRIAN         Signature       (Electron	SIDACL 2-	on #168 DG OPE process FOR does not in the sul e it a crir ms as to a	476 verified by the BLM We RATING LLC, sent to the C. ing by KURT SIMMONS on Title AUTHO Date 12/21/2 FEDERAL OR STATE Warrant or oject lease Office Carlsba ne for any person knowingly and my matter within its jurisdiction.	II Information System arisbad 01/04/2013 (13KMS4302SE) DRIZED REPRESENTATIVE 012 012 012 012 012 012 012 012 012 012	Date 02/23/2 Africt dency of the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

COG Operating LLC

**Noose Federal 1** 

NM113927 2/23/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. Submit the most recent gas analysis report.